

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF ELECTRIC AND GAS BASE RATE ADJUSTMENTS PURSUANT TO THE ENERGY STRONG PROGRAM

Notice of a Filing And Notice of Public Hearings | Docket Nos. ER15030389 and GR15030390

TAKE NOTICE that, on March 31, 2015 Public Service Electric and Gas Company (Public Service, PSE&G, the Company) filed a Petition and supporting documentation with the New Jersey Board of Public Utilities (Board, BPU) seeking Board approval for electric and gas base rate changes to provide for cost recovery associated with the Company's Energy Strong Program (Energy Strong).

On May 21, 2014, the Board issued an Order approving Energy Strong in Docket Nos. E013020155 and G013020156. The Order provided approval to invest up to \$1.0 billion, recovered through future base rate adjustments, to harden its electric and gas infrastructure to make them less susceptible to damage from wind, flying debris and water damage in anticipation of future major storm events and to strengthen the resiliency of PSE&G's delivery system. These investments are anticipated to be made over a three-year period beginning on the effective date of the Board's order, with certain investments anticipated to be made over a five-year period.

Under the Company's proposal, PSE&G seeks Board approval to recover in base rates an estimated annual revenue increase associated with the capitalized investment costs of Energy Strong incurred through May 31, 2015 of approximately \$5.5 million from the Company's electric customers and \$17.1 million from the Company's gas customers.

For illustrative purposes the estimated Base Rates effective September 1, 2015 including New Jersey Sales and Use Tax (SUT) for residential Rate Schedule RS and RSG are shown in Table #1 below.

Tables #2 and #3 below provide customers with the approximate impact of the proposed increase in rates relating to Energy Strong, if approved by the Board. The annual percentage increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage.

Under the Company's proposal, a typical residential electric customer using 750 kilowatt-hours per summer month and 7,200 kilowatt-hours on an annual basis would see an increase in the annual bill from \$1,343.76 to \$1,345.20, or \$1.44 or approximately 0.11%. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #4 below.

Under the Company's proposal, a residential gas heating customer using 100 therms per month during the winter months and 610 therms on an annual basis would see an increase in the annual bill from \$583.37 to \$589.11, or \$5.74 or approximately 0.98%. Also, a typical residential gas heating customer using 165 therms per month during the winter months and 1,010 therms on an annual basis would see an increase in the annual bill from \$919.91 to \$929.47, or \$9.56 or approximately 1.04%. The approximate effect of the proposed gas base rate change on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #5 below.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review at the Company's Customer Service Centers, online at the PSEG Web site at <http://www.pseg.com/pseandgfilings>, and at the Board of Public Utilities at 44 South Clinton Avenue, Seventh Floor, Trenton, New Jersey 08625-0350.

The following dates, times and locations for public hearings have been scheduled on the Company's filing so that members of the public may present their views. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

June 1, 2015	June 4, 2015	June 10, 2015
4:30 and 6:30 PM	4:30 and 6:30 PM	4:30 and 6:30 PM
Burlington County Human Services Facility Lecture Hall - A	Bergen County Administration Building Learning Center	Middlesex County Administration Building Freeholders Meeting Room
795 Woodlane Road Westampton, New Jersey 08060	5th Floor - Room 101 1 Bergen County Plaza Hackensack, New Jersey 07601	1st Floor Meeting Room 75 Bayard Street New Brunswick, New Jersey 08901

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, listening devices or mobility assistance, 48 hours prior to the above hearings to the Board's Secretary at the following address.

Customers may also file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, Ninth Floor, P.O. Box 350, Trenton, New Jersey, 08625-0350 ATTN: Secretary Irene Kim Asbury whether or not they attend the public hearings. To review PSE&G's rate filing, visit <http://www.pseg.com/pseandgfilings>.

Table # 1 — ELECTRIC & GAS BASE RATES For Residential Customers — Rates if Effective September 1, 2015

		Base Rates		
Electric		Charges in Effect March 1, 2015 Including SUT	Proposed Charges in Effect September 1, 2015 Including SUT	
RS	Service Charge	per month	\$2.43	\$2.43
	Distribution 0-600, June-September	\$/kWh	0.037154	0.037632
	Distribution 0-600, October-May	\$/kWh	0.035678	0.035678
	Distribution over 600, June-September	\$/kWh	0.041242	0.041720
	Distribution over 600, October-May	\$/kWh	0.035678	0.035678
Gas		Charges in Effect March 1, 2015 Including SUT	Proposed Charges in Effect September 1, 2015 Including SUT	
RSG	Service Charge	per month	\$5.84	\$5.84
	Distribution Charge	\$/Therm	0.301833	0.311309
	Off-Peak Use	\$/Therm	0.150917	0.155655
	Basic Gas Supply Service -RSG (BGSS-RSG) (Rate shown excludes one-time bill credit for March 2014 usage)	\$/Therm	0.451880	0.451788

Table # 2 — Proposed Percentage Change By Customer Class For Electric Service — For Rates if Effective September 1, 2015

Electric	Rate Class	Percent Change
Residential	RS	0.11%
Residential Heating	RHS	0.10
Residential Load Management	RLM	0.09
Water Heating	WH	0.17
Water Heating Storage	WHS	0.03
Building Heating	HS	0.12
General Lighting & Power	GLP	0.09
Large Power & Lighting- Sec.	LPL-S	0.06
Large Power & Lighting- Pri.	LPL-P	0.04
High Tension-Subtr.	HTS-S	0.03
High Tension-HV	HTS-HV	0.02
Body Politic Lighting	BPL	0.34
Body Politic Lighting-POF	BPL-POF	0.10
Private Street & Area Lighting	PSAL	0.34
Overall		0.09

The percent increases noted above are based upon March 1, 2015 Delivery Rates, the applicable Basic Generation Service (BGS) charges, and assumes that customers receive commodity service from Public Service Electric and Gas Company.

Table # 4 — Residential Electric Service For Rates if Effective September 1, 2015

If Your Annual kWh Use Is:	And Your Monthly Summer kWh Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Increase Would Be:	And Your Monthly Winter Percent Increase Would Be:
1,920	200	\$38.91	\$39.01	\$0.10	0.26%
4,320	450	84.52	84.73	0.21	0.25
7,200	750	141.24	141.60	0.36	0.25
7,800	803	151.60	151.99	0.39	0.26
13,160	1,360	260.57	261.23	0.66	0.25

(1) Based upon Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect March 1, 2015 and assumes that the customer receives BGS-RSCP service from Public Service Electric and Gas Company.

(2) Same as (1) except includes the change for the Energy Strong Program.

Table # 5 — Residential Gas Service For Rates if Effective September 1, 2015

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Increase Would Be:	And Your Monthly Winter Percent Increase Would Be:
180	25	\$26.99	\$27.21	\$0.22	0.82%
360	50	48.14	48.62	0.48	1.00
610	100	91.38	92.32	0.94	1.03
1,010	165	146.99	148.55	1.56	1.06
1,224	200	176.92	178.79	1.87	1.06
1,836	300	262.45	265.27	2.82	1.07

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect March 1, 2015 and assumes that the customer receives commodity service from Public Service. Does not include any BGSS-RSG Bill Credits.

(2) Same as (1) except includes change for the Energy Strong Program.



Martin C. Rothfelder, Esq.
Associate General Regulatory Counsel

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY GAS CUSTOMERS

In The Matter Of The Petition Of Public Service Electric And Gas Company For Approval of a Gas System Modernization Program And Associated Cost Recovery Mechanism

Notice of Filing And Notice of Public Hearings | BPU Docket No.: GR15030272

TAKE NOTICE that, on February 27, 2015 Public Service Electric and Gas Company (Public Service, PSE&G, the Company) filed a Petition and supporting documentation with the New Jersey Board of Public Utilities (Board, BPU). The Company is seeking Board approval to implement and administer PSE&G's Gas System Modernization Program (GSMP or the Program) and to approve an associated cost recovery mechanism.

PSE&G seeks Board approval to invest up to \$1.594 billion in Program investments across its gas service territory over the duration of the Program. The implementation of the GSMP will complete projects to replace cast iron mains, unprotected steel mains and services; and abandonment of district regulators associated with this cast iron and unprotected steel plant; and relocation of inside meter sets. At this time, the Company anticipates these expenditures will result in the replacement of approximately 810 miles of cast iron and unprotected steel main and approximately 55,000 unprotected steel services; and elimination of the associated district regulators.

In conjunction with the implementation of the Program, PSE&G will seek Board approval to recover in base rates the revenue increases associated with the capital investment costs of the GSMP. While the Company is not seeking an increase at this time, PSE&G is seeking to recover a return on and return of its investments of approximately \$3.1 million from the Company's gas customers effective September 1, 2016. This rate change is only an estimate at this time and is subject to change.

With Board approval of the Company's request, each gas base rate charge is proposed to be adjusted. For illustrative purposes, the September 1, 2016 estimated base rates including New Jersey Sales and Use Tax (SUT) for residential Rate Schedule RSG is shown in Table #1. Table #2 provides customers with the approximate effect of the proposed change in base rates relating to the Program, if approved by the Board, effective September 1, 2016. The annual percentage increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage.

Under the Company's proposal, a residential gas heating customer using 100 therms per month during the winter months and 610 therms on an annual basis would see an initial increase in the annual bill from \$583.37 to \$584.41, or \$1.04 or approximately 0.18%. Also, a typical residential gas heating customer using 165 therms per month during the winter months and 1,010 therms on an annual basis would see an initial increase in the annual bill from \$919.91 to \$921.63, or \$1.72 or approximately 0.19%. The approximate effect of the proposed gas base rate change on typical gas residential monthly bills, if approved by the Board, is illustrated in Table # 3.

Based upon current projections and assuming full implementation of the complete Program as proposed, the anticipated incremental annual bill impact for the typical residential gas heating customer using 1,010 therms annually would be: \$14.92 or approximately 1.62% effective 9/1/2017; \$20.78 or approximately 2.26% effective 9/1/2018; \$21.62 or approximately 2.35% effective 9/1/2019; \$22.34 or approximately 2.43% effective 9/1/2020; and \$21.76 or approximately 2.37% effective 10/1/2021.

Tables #4 & #5 provide customers with the estimated incremental and cumulative rate impacts of the Program to typical and class average customers for Residential, Commercial, and Industrial classes, respectively. The annual percentage increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage. It is anticipated that the Company will make an annual filing each year of the Program to request the Board's approval to implement that Program Year's revenue request. The Board's decision may increase or decrease the percentages shown.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review by the public at the Company's Customer Service Centers, online at the PSEG Web site at <http://www.pseg.com/pseandgfilings> and at the Board of Public Utilities at 44 South Clinton Avenue, Seventh Floor, Trenton, New Jersey 08625-0350.

The following dates, times and locations for public hearings have been scheduled on the Company's filing so that members of the public may present their views. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

<p>June 8, 2015 3:30 and 6:30 PM Middlesex County Administration Building Freeholders Meeting Room 1st Floor Meeting Room 75 Bayard Street New Brunswick, New Jersey 08901</p>	<p>June 11, 2015 3:30 and 6:30 PM Burlington County Human Services Facility Lecture Hall – B 795 Woodlane Road Westampton, New Jersey 08060</p>	<p>June 15, 2015 3:30 and 6:30 PM Bergen County Administration Building Learning Center 5th Floor – Room 101 1 Bergen County Plaza Hackensack, New Jersey 07601</p>
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In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, listening devices or mobility assistance, no less than 48 hours prior to the above hearings to the Board's Secretary at the following address. Customers may also file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, Ninth Floor, P.O. Box 350, Trenton, New Jersey 08625-0350 ATTN: Secretary Irene Kim Asbury whether or not they attend the public hearings. To review PSE&G's rate filing, visit <http://www.pseg.com/pseandgfilings>.

Table # 1 — BASE RATES
For Residential RSG Customers
Rates If Effective September 1, 2016

Rate Schedule			Base Rates	
			Charges in Effect Feb 1, 2015 Including SUT	Estimated Charges Including SUT
RSG	Service Charge	per month	\$5.84	\$5.84
	Distribution Charge	\$/Therm	0.301833	0.303544
	Off-Peak Use	\$/Therm	0.150917	0.151772
	Basic Gas Supply Service-RSG (BGSS-RSG) (Rate shown excludes BGSS-RSG Bill Credit for Nov-Mar usage)	\$/Therm	0.451880	0.451863

Table # 2 — Proposed Percentage Change In Revenue
by Customer Class For Gas Service
For Rates If Effective September 1, 2016

	Rate Class	Percent Change
Residential Service	RSG	0.18
General Service	GSG	0.14
Large Volume Service	LVG	0.09
Street Lighting Service	SLG	0.22
Firm Transportation Gas Service	TSG-F	0.08
Non-Firm Transportation Gas Service	TSG-NF	0.04
Cogeneration Interruptible Service	CIG	0.05
Overall		0.14

The percent increases noted above are based upon February 1, 2015 Delivery Rates, the applicable Basic Gas Supply Service (BGSS) charges, and assumes that customers receive commodity service from Public Service Electric and Gas Company.

Table # 3 — Residential Gas Service For Rates If Effective September 1, 2016

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Increase Would Be:	And Your Monthly Percent Increase Would Be:
180	25	\$26.59	\$27.03	\$0.04	0.15%
360	50	48.14	48.23	0.09	0.19%
610	100	91.38	91.55	0.17	0.19%
1,010	185	146.99	147.27	0.28	0.19%
1,224	200	176.92	177.25	0.33	0.19%
1,838	300	262.45	262.96	0.51	0.19%

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect February 1, 2015 and assumes that the customer receives commodity service from Public Service. Does not include any BGSS-RSG Bill Credits.
(2) Same as (1) except includes change for GSMP Base Rate Adjustments.

Table # 4 — Projected Incremental Percent Change From Annual Bills Effective February 1, 2015

Rate Class	Forecasted % Increase 9/1/2016	Forecasted % Increase 9/1/2017	Forecasted % Increase 9/1/2018	Forecasted % Increase 9/1/2019	Forecasted % Increase 9/1/2020	Forecasted % Increase 10/1/2021
RSG	0.19%	1.62%	2.26%	2.35%	2.43%	2.37%
GSG	0.14%	1.18%	1.56%	1.72%	1.78%	1.74%
LVG	0.03%	0.77%	1.18%	1.20%	1.23%	1.20%
TSG-F	0.07%	0.62%	0.86%	0.90%	0.93%	0.91%
TSG-NF	0.05%	0.40%	0.56%	0.59%	0.60%	0.59%
CIG	0.05%	0.42%	0.59%	0.61%	0.63%	0.61%

The percent increases noted above are based upon Delivery Rates in effect February 1, 2015 and the applicable Basic Gas Supply Service (BGSS) charges and assumes that customers receive commodity service from Public Service Electric and Gas Company. It is anticipated that the Company will make an annual filing each year of the Program to request the Board's approval to implement that Program Year's revenue request. The Board's decision may increase or decrease the percentages shown above.

Table # 5 — Projected Cumulative Percent Change From Annual Bills Effective February 1, 2015

Rate Class	Forecasted Cumulative % Increase 9/1/2016	Forecasted Cumulative % Increase 9/1/2017	Forecasted Cumulative % Increase 9/1/2018	Forecasted Cumulative % Increase 9/1/2019	Forecasted Cumulative % Increase 9/1/2020	Forecasted Cumulative % Increase 10/1/2021
RSG	0.19%	1.81%	4.07%	6.42%	8.85%	11.21%
GSG	0.14%	1.32%	2.98%	4.70%	6.48%	8.21%
LVG	0.03%	0.80%	1.96%	3.16%	4.39%	5.59%
TSG-F	0.07%	0.69%	1.54%	2.46%	3.38%	4.29%
TSG-NF	0.05%	0.45%	1.01%	1.60%	2.20%	2.78%
CIG	0.05%	0.47%	1.05%	1.66%	2.25%	2.90%

The percent increases noted above are based upon Delivery Rates in effect February 1, 2015 and the applicable Basic Gas Supply Service (BGSS) charges and assumes that customers receive commodity service from Public Service Electric and Gas Company. It is anticipated that the Company will make an annual filing each year of the Program to request the Board's approval to implement that Program Year's revenue request. The Board's decision may increase or decrease the percentages shown above. The cumulative totals in Table #5 may not agree to Table #4 due to rounding.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Martin C. Rothfelder, Esq.
Associate General Regulatory Counsel

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC AND GAS CUSTOMERS

In The Matter Of The Petition Of Public Service Electric And Gas Company

**To Modify Its Manufactured Gas Plant (MGP) Remediation Component Within Its Electric Societal Benefits Charge (SBC) And Its Gas SBC;
For A Board Order Finding That Its MGP Remediation Work Performed During The Remediation Adjustment Charge (RAC) 22 Period, August 1, 2013
to July 31, 2014 Was Prudent; That The Resulting RAC 22 Costs Are Reasonable And Available For Recovery; And To Make Changes In The Tariff
For Electric Service B.P.U.N.J. No. 15 And To Make Changes In The Tariff For Gas Service B.P.U.N.J. No. 15,
Pursuant To N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1**

Notice of Filing And Notice of Public Hearings | Docket No. GR14121411

TAKE NOTICE that, on December 9, 2014 Public Service Electric and Gas Company ("Public Service", "PSE&G", "the Company") filed a Petition and supporting documentation with the New Jersey Board of Public Utilities ("Board", "BPU") in Docket Number GR14121411 requesting an increase in its Manufactured Gas Plant ("MGP") Remediation charges, in its Remediation Adjustment Clause ("RAC") component of its Societal Benefits Charge ("SBC"), pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1. The Company's RAC has been implemented in accordance with prior BPU Orders which allow the Company to recover, through successive 7 year amortizations, reasonable costs incurred in the Company's MGP Program. This Program has been and continues to be carried out under the direction and supervision of the NJDEP. In this filing, the Company seeks an Order finding that its Program costs incurred during the RAC 22 period, August 1, 2013 through July 31, 2014, are reasonable for recovery, and the rates are proposed to be effective on or about March 1, 2015. Included in this filing is one seventh (1/7) of each of RAC 16 through RAC 22 Program costs. The Company requests that the Board increase its current gas RAC rates by \$1.621 million and increase the current electric RAC rates by \$2.883 million, for a total increase of \$4.504 million on an annual basis for customers receiving service under tariff rates.

The new proposed RAC charges for electric and gas customers, if approved by the Board, are shown in Table #1. The allocation to gas contract customers has been incorporated on the basis of the terms of the particular contracts and/or applicable Board Orders, rather than on a volumetric basis.

The approximate effect of the proposed increase on typical electric and gas residential monthly bills, if approved by the Board, is illustrated in Tables # 2 and #3. Table #3 does not include any Basic Gas Supply Service (BGSS-RSG) Bill Credits.

Based on the filing, a typical residential electric customer using 750 kilowatt-hours per summer month and 7,200 kilowatt-hours on an annual basis would see an increase in the annual bill from \$1,340.16 to \$1,340.84, or \$0.68 or approximately 0.05%.

A residential gas heating customer using 100 therms per month during the winter months and 610 therms on an annual basis would see an increase in the annual bill from \$583.37 to \$583.49, or \$0.12 or approximately 0.02%. Moreover, under the Company's proposal, a typical residential gas heating customer using 165 therms per month during the winter months and 1,010 therms on an annual basis would see an increase in the annual bill from \$919.91 to \$920.17 or \$0.26 or approximately 0.03%. These residential gas heating customer bill calculations do not include any BGSS-RSG Bill Credits.

The Board has the statutory authority pursuant to N.J.S.A. 48:2-21, to establish the RAC charges to levels it finds just and reasonable. Therefore, the Board may establish the RAC charges at a level other than that proposed by Public Service. Therefore, the described charges may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review at the Company's Customer Service Centers, online at the PSEG Web site at <http://www.pseg.com/pseandgfilings> and at the Board of Public Utilities, 44 South Clinton Avenue, Seventh Floor, Trenton, New Jersey 08625-0350.

The following dates, times and locations for public hearings have been scheduled on the Company's filing so that members of the public may present their views. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

June 1, 2015
4:30 and 5:30 PM
Burlington County
Human Services Facility
Lecture Hall – A
795 Woodlane Road
Westampton, New Jersey
08060

June 4, 2015
4:30 and 5:30 PM
Bergen County
Administration Building
Learning Center
5th Floor – Room 101
1 Bergen County Plaza
Hackensack, New Jersey
07601

June 10, 2015
4:30 and 5:30 PM
Middlesex County
Administration Building
Freeholders Meeting Room
1st Floor Meeting Room
75 Bayard Street
New Brunswick, New Jersey
08901



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, listening devices or mobility assistance, 48 hours prior to the above hearings to the Board's Secretary at the following address.

Customers may also file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, Ninth Floor, P.O. Box 350, Trenton, New Jersey, 08625-0350 ATTN: Secretary Irene Kim Asbury whether or not they attend the public hearings. To review PSE&G's rate filing, visit <http://www.pseg.com/pseandgfilings>

Table # 1

Electric Tariff Rates	Manufactured Gas Plant Remediation Component of the SBC		Total Societal Benefits Charge	
	Present \$/kWhr (Incl. SUT)	Proposed \$/kWhr (Incl. SUT)	Present \$/kWhr (Incl. SUT)	Proposed \$/kWhr (Incl. SUT)
Voltage (Rate Schedule)				
Secondary (RS, RHS, RLM, WH, WHS, HS, GLP, LPL-S, BPL, BPL-POF, PSAL)	\$0.00403	\$0.00502	\$0.008221	\$0.008319
Primary (LPL-P)	0.00394	0.00489	0.008081	0.008177
Subtransmission (HTS-S)	0.00385	0.00478	0.007961	0.008054
High Voltage (HTS-HV)	0.00379	0.00471	0.007882	0.007974
Gas Tariff Rates	Present \$/Therm (Incl. SUT)	Proposed \$/Therm (Incl. SUT)	Present \$/Therm (Incl. SUT)	Proposed \$/Therm (Incl. SUT)
Rate Schedule (RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CIG)	\$0.009280	\$0.009552	\$0.054462	\$0.054734

Table # 2 — Residential Electric Service

If Your Annual kWh Use Is:	And Your Monthly Summer kWh Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Increase Would Be:	And Your Monthly Summer Percent Increase Would Be:
1,920	200	\$38.80	\$38.82	\$0.02	0.05%
4,320	450	84.26	84.30	0.04	0.05
7,200	750	140.82	140.89	0.07	0.05
7,800	803	151.15	151.23	0.08	0.05
13,160	1,360	259.81	259.94	0.13	0.05

(1) Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect December 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.
(2) Same as (1) except includes change in the Manufactured Gas Plant Remediation component of SBC.

Table # 3 — Residential Gas Service

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Increase Would Be:	And Your Monthly Winter Percent Increase Would Be:
180	25	\$26.99	\$27.00	\$0.01	0.04%
360	50	48.14	48.16	0.02	0.04
610	100	91.38	91.40	0.02	0.02
1,010	165	146.99	147.03	0.04	0.03
1,224	200	176.92	176.98	0.06	0.03
1,836	300	262.45	262.53	0.08	0.03

(1) Based upon current Delivery Rates and Basic Gas Supply Service in effect December 1, 2014 and assumes that the customer receives commodity service from Public Service. Does not include any BGSS-RSG Bill Credit.
(2) Same as (1) except includes change in the Manufactured Gas Plant Remediation component of SBC.

Martin C. Rothfelder, Esq.
Associate General Regulatory Counsel