



**JOSEPH N. DIVINCENZO, JR.**  
**ESSEX COUNTY EXECUTIVE**  
**AND THE**  
**BOARD OF CHOSEN FREEHOLDERS**



*Invite you to Share A Moment As*

# ESSEX REMEMBERS

*~ A Solemn Ceremony Commemorating  
the 12<sup>th</sup> Anniversary of the 9/11 Tragedy ~*



**DATE:**

**WEDNESDAY, SEPTEMBER 11, 2013**

**TIME:**

**8 A.M.**

**PLACE:**

**ESSEX COUNTY EAGLE ROCK RESERVATION  
ESSEX COUNTY EAGLE ROCK 9/11 MEMORIAL  
EAGLE ROCK AVENUE, WEST ORANGE, NJ**

**FOR MORE INFORMATION, PLEASE CALL 973-621-4400**

**CHAMBER MUSIC AT THE SITE UNTIL 2 PM**

*Putting Essex County First*

08/15/2013  
BERNICE A ROTELLA  
24 CLARK ST.  
GLEN RIDGE, NJ 07028

Dear Mayor Hughes,

My name is Bernice Rotella and I live on Clark Street. It was recently brought to my attention that some work is going to be done on my street. I have quite a few concerns and questions regarding this. The first one being that no true notifications about the extent of the construction were sent out prior to crews coming today to review the property. If it weren't for my neighbors I would not have known that all of the bushes that I have on the creek side of my house would be removed and nothing would be put up in its place. I need to stress that there are several children that live on my block and I find this to be an unacceptable hazard unless the town decides to put up a permanent fence so that the danger is eliminated.

The next concern I have is regarding street closures. I understand, again from a neighbor who spoke with one of the crewman, that the street will be closed for about three months. I am a bit concerned by this because as I mentioned there are several children that live on the block and this construction will be on-going. Admittedly, the children will be in school for most of the day but the odds of the crews taking their heavy machinery out every day and being done by 3:00 PM is not something that I can see happening. This poses another danger to everyone that lives on the block. I would also like to know where the residents are expected to park since we are unable to park on the street after Labor Day and even though we can use the pool parking lot, I am assuming it is going to be filled with construction vehicles. How will we get on the block if it is going to be closed off? How will we get to our houses safely if the construction is on-going?

I also have some questions regarding the construction itself. One of them being, how many feet deep are you going to have to dig? What immediate information do I need to know for my property? Is there going to be damage to my property, because I am literally right next to the creek, so the equipment that would have to come in could potentially cause some damage so what will be done by the town if that does happen? Also, what is the purpose of this construction? I am being told that the purpose has nothing to do with the fact that the creek overflows and causes flooding. So if that is the case, what is the actual purpose? Is it just to be aesthetically pleasing, an issue that has never been thought about before, since we have graffiti under the train trestle, a hoarder on the block, and a pool lot that is an eyesore? If that is the reason, then I would suggest that you just have the crews put in a brand new fence and disregard the upheaval and inconveniences that this will cause the residents of Clark Street. If there is no true benefit to have this done, then why is it even being considered?

I am just concerned that this will do more harm than good. I have already had two floods, both of which caused extensive damage to my basement and appliances, and if nothing is going to be done about that, then there is really no other reason to dig up a street and cause inconvenience and danger to the people that live there.

Thank you for your time and I would appreciate a response.

Sincerely,

Bernice Rotella  
24 Clark Street  
Glen Ridge, NJ 07028  
201-725-8450

**BOROUGH OF GLEN RIDGE  
BOARD OF ADJUSTMENT  
NOTICE OF HEARING**

**PLEASE TAKE NOTICE** that **ALEXANDER and KEIRA LIM**, as owners of property located at 233 Baldwin Street, Glen Ridge, New Jersey, which property contains an existing single-family dwelling and an existing carriage house, have filed an application with the Glen Ridge Board of Adjustment for approval to renovate and convert the existing carriage house into a dwelling unit. The property is located in the R-3 Residential Zone and is designated on the Glen Ridge Tax Maps as Lot 18 in Block 96. A use variance is requested from Glen Ridge Code Section 17.12.030 A. in that two dwelling units on a single property are not permitted in the zone. In the alternative and if necessary, variances are requested from Glen Ridge Code Section 17.24.010 A. 3. in that the establishment/reestablishment of a carriage house as a single-family residence is not a permitted conditional use in the R-3 Residential Zone, from Glen Ridge Code Section 17.24.010 A. 3. b. to the extent residential use is proposed for the first floor of the carriage house, and from Glen Ridge Code Section 17.24.010 A. 3. d. to the extent the gross floor area of the carriage house is to be expanded. The applicants also request any other variances, waivers, or exceptions that are required.

**TAKE FURTHER NOTICE** that the Board of Adjustment will meet on Thursday September 12, 2013, at 8:00 PM, in the Council Chambers on the second floor of the Municipal Building, 825 Bloomfield Avenue, Glen Ridge, New Jersey, at which time opportunity will be given to all those in interest to be heard and at which time the Board may approve, modify and approve, or deny the application.

**TAKE FURTHER NOTICE** that all maps and documents relating to this application may be inspected by the public on weekdays between the hours of 9:00 AM and 4:30 PM in the office of the Secretary of the Board, 825 Bloomfield Avenue, Glen Ridge, New Jersey.

Michael P. Zichelli,  
Secretary

## NJ TRANSIT Improves Outreach to Community Transit Riders

The annual public hearings for the Casino Revenue grant funded program, the Senior and Disabled Resident Transportation Assistance Program (SCADRTAP), will be videotaped and posted on the NJ TRANSIT website within 24 hours of the hearing.

The hearings are an opportunity for citizens to comment on the County coordinated transportation services focused on the needs of older persons and people with disabilities and the accessibility improvements to the NJ TRANSIT bus and rail services that are funded through the SCADRTAP program.

The new method of reaching out to customers and advocates will provide a means of observing the proceedings for persons who are unable to attend the hearings.

NJ TRANSIT encourages members of the public who may be unable to attend one of the three hearings in person to access the website to view the hearing and provide written comments.

Please see the attached public hearing notice for dates, times and locations of the hearings.



## NJ TRANSIT PUBLIC HEARING NOTICE

The New Jersey Transit Corporation (NJ TRANSIT) is conducting public hearings in order to gather information and receive comments from interested parties concerning programs developed pursuant to the Senior Citizen and Disabled Resident Transportation Assistance Act (SCDRTAP). A hearing will be held in each geographic region in accordance with Section 5 of P.L. 1984 c.578 of SCDRTAP. Each hearing will have an afternoon and evening session. **The locations are Freehold, Westampton, and Newark.**

The State Management Plans (SMPs) for the following Federal grant programs administered by NT TRANSIT are available for review on the New Jersey Community Transportation Training Program (NJCTTP) website at [www.NJCTTP.org](http://www.NJCTTP.org). (Click on United We Ride)

- FTA Section 5310 The Elderly Individuals and People with Disabilities Program
- FTA Section 5311 Non-urbanized Area Formula Program
- FTA Section 5316 Job Access and Reverse Commute Program
- FTA Section 5317 New Freedom Program

The Senior Citizen and Disabled Resident Transportation Assistance Program funds capital, operating, and/or administrative expenses for locally coordinated paratransit services for senior citizens and people with disabilities. The program also funds accessibility improvements to NJ TRANSIT's fixed route bus and rail system, the provision of technical assistance to the counties and the administration of the statewide program. All materials to be reviewed at these hearings are available in accessible formats on request. **Requests for sign language interpreters should be made to Joyce J. Zuczek, Board Office, NJ TRANSIT, One Penn Plaza East, Newark, NJ 07105-2246, (973) 491-7453 (TT 1-800-955-6765) by August 28, 2013.**

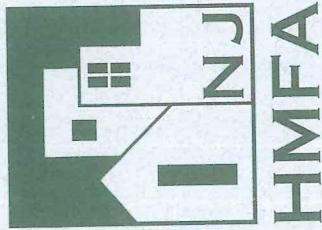
**An Access Link paratransit update will NOT be provided at these hearings. Access Link will be holding separate Customer Forums in the fall. Information will be made available to all customers once the details are finalized. If you have any questions, please email [adaservices@njtransit.com](mailto:adaservices@njtransit.com) or call Access Link at 1-800-955-2321, choose option #5 for Customer Service, or call TT 1-800-955-6765.**

The public is invited to the September hearings below at which time they will have a full opportunity to express their views regarding the Senior Citizen and Disabled Resident Transportation Assistance Program. In order to assure that all members of the public are given an opportunity to be heard, presentations and comments will be limited to five (5) minutes. **If you are unable to attend any of the hearings, written comments for the record may be sent to Joyce J. Zuczek, Board Office, New Jersey Transit Corporation, One Penn Plaza East, Newark, New Jersey 07105-2246 or via email at [jzuczek@njtransit.com](mailto:jzuczek@njtransit.com) by October 1, 2013.** In accordance with the above statute, public hearings will be held at the following accessible locations:

### SENIOR CITIZEN AND DISABLED RESIDENT TRANSPORTATION ASSISTANCE PROGRAM HEARINGS

<b>CENTRAL REGION</b>	<b>PLACE:</b> Monmouth Agricultural Building Conference Room, Ground Floor 4000 Kozloski Road Freehold, NJ 07728	<b>DATE:</b> Tuesday, September 17, 2013
		<b>TIME:</b> 2:00 p.m. – 4:00 p.m. 6:00 p.m. – 8:00 p.m.
<b>SOUTHERN REGION</b>	<b>PLACE:</b> Burlington County Human Services Facility Lecture Hall B 795 Woodlane Road Westampton, NJ 08060	<b>DATE:</b> Thursday, September 19, 2013
		<b>TIME:</b> 2:00 p.m. – 4:00 p.m. 6:00 p.m. – 8:00 p.m.
<b>NORTHERN REGION</b>	<b>PLACE:</b> New Jersey Transit Corporation Board Room, 9 <sup>th</sup> floor Side A & B One Penn Plaza East Newark, NJ 07105-2246	<b>DATE:</b> Wednesday, September 25, 2013
		<b>TIME:</b> 2:00 p.m. – 4:00 p.m. 6:00 p.m. – 8:00 p.m.

**NON-DISCRIMINATION POLICY:** NJ TRANSIT is committed to ensuring that no person is excluded from, or denied the benefits of, our services on the basis of race, color or national origin as protected by Title VI of the Civil Rights Act of 1964, as amended. No person or group of persons shall be discriminated against with regard to the routing, scheduling or quality of transportation service on the basis of race, color or national origin. Frequency of service, age and quality of vehicles assigned to routes, quality of stations serving different routes, and location of routes may not be determined on the basis of race, color or national origin. Any person who believes that they have, individually, or as a member of any specific class of persons, been subjected to discrimination on the basis of race, color or national origin may file a complaint in writing to NJ TRANSIT Customer Service - Title VI Division, One Penn Plaza East, Newark, NJ 07105. A complaint must be filed within 180 days of the alleged discrimination.



MEMO

**From:** Anthony Marchetta  
Executive Director  
New Jersey Housing and Mortgage Finance Agency

**Date:** August 22, 2013

**Re:** Sandy Homebuyer Assistance Program (SHAP)

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The New Jersey Housing and Mortgage Finance Agency (HMFA) has recently launched the **Sandy Homebuyer Assistance Program**, providing up to \$50,000 in forgivable mortgage assistance to qualified borrowers seeking to purchase a home in your county.

The goal is to boost the purchasing power of low- and moderate-income households, primarily renters displaced by Sandy to successfully purchase a home, as well as to stimulate the housing market for new and restored homes in the nine federally designated Sandy-impacted counties. The program will enable approximately 500 home purchasers to buy a home in one of the nine counties.

We are asking for your assistance in promoting this program to your residents. Included in this packet you will find flyers and handouts which you had previously received in English, now translated into Spanish. Please hang the flyers in a place that is visible to the public eye. The other handouts can be distributed as you see fit.

Learn more about the Sandy Homebuyer Assistance Program at [www.njhousing.gov](http://www.njhousing.gov) or call 1-855-SANDYHM (726-3946).

*This program is made possible by funding from the U.S. Department of Housing and Urban Development's Community Development Block Grant Disaster Recovery Program.*

Sincerely,

Anthony L. Marchetta  
Executive Director

New Jersey Housing Mortgage Finance Agency

NEW JERSEY HOUSING AND MORTGAGE FINANCE AGENCY

637 South Clinton Avenue ◀ P.O. Box 18550 ▶ Trenton, NJ 08650-2085

TELEPHONE: (609) 278-7400 ▶ WEB: [www.nj-hmfa.com](http://www.nj-hmfa.com)

Public Service Electric and Gas Company  
Environmental Projects & Permits  
4000 Hadley Road, Mail Code 430  
South Plainfield, NJ 07080



August 14, 2013

Mr. Michael J. Rohal, Clerk  
Borough of Glen Ridge  
P.O. Box 66  
Glen Ridge, New Jersey 07028-0066

CERTIFIED MAIL

Re: Application for a Flood Hazard Area Verification/Individual Permit-Hardship Exception  
Northeast Grid Reliability Project  
North Arlington Borough and Lyndhurst Township in Bergen County;  
Belleville Township, Bloomfield Township, Cedar Grove Township, North Caldwell Township,  
Nutley Township, West Caldwell Township, and Roseland Borough in Essex County;  
Jersey City and Kearny Town in Hudson County; and  
Clifton City and Little Falls Township in Passaic County

Dear Mr. Rohal:

This letter is to inform you that Public Service Electric & Gas Company (PSE&G) is applying to the New Jersey Department of Environmental Protection, Division of Land Use Regulation for a Flood Hazard Area Verification/Individual Permit-Hardship Exception for the above-referenced Project. The Project site consists of all or portions of the Athenia-Roseland, Kearny-Athenia, Kearny-Marion North, and Kearny-Marion South Rights-of-Way (ROWS). The requested permit approval will authorize PSE&G to conduct regulated activities on the transmission line ROWs and along the proposed access roads. If approved, the Verification will verify the extent of the flood hazard areas and the width of the riparian zones. The Individual Permit-Hardship Exception will authorize PSE&G to impact riparian zones and flood hazard areas in order to upgrade the existing overhead electric transmission line to a 230kV transmission line. The upgrade is required by PJM Interconnection LLC, the independent regional transmission operator and is necessary to maintain the reliability of the regional transmission system. The rationale for the Hardship Exception is discussed within the enclosed Notice.

If you have any questions regarding this Notice, please feel free to contact me.

Sincerely,

Karen Dillon  
Licenses and Permits- Transmission  
PSE&G Delivery Projects & Construction  
4000 Hadley Road  
South Plainfield, New Jersey 07080  
Phone: (908) 868-4947

Enclosures

Copy: Mr. Andrew Clark, Supervisor, NJDEP Division of Land Use Regulation

## NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

Notice of Filing and Public Hearings for Basic Generation Service Charges (BGS)  
Procured by PSE&G on behalf of its Basic Generation Service Customers

and  
Notice of Proposed Recovery through its BGS Charges of  
Costs Resulting from Statewide Auction for Basic Generation Service

**TAKE NOTICE** that, on July 1, 2013, Public Service Electric and Gas Company ("Public Service," "PSE&G," "the Company") filed a proposal (Annual Proposal for Basic Generation Service ("BGS")) Requirements to be Procured Effective June 1, 2014) with the New Jersey Board of Public Utilities ("Board," "BPU") requesting that the Board approve the procurement of BGS through a statewide competitive auction process with new BGS charges to become effective June 1, 2014. BGS is the electric generation supply provided to all PSE&G customers who do not purchase their electricity from a third-party supplier.

The New Jersey Electric Distribution Companies ("EDCs"), such as PSE&G, are mandated to provide BGS in accordance with the requirements of the Electric Discount and Energy Competition Act ("the Act"). BGS is currently procured through a statewide competitive auction process in which all of the EDCs seek offers for BGS supply from electric generation suppliers. In this auction process, electric generation suppliers bid in a descending-clock auction on specified portions of the electric requirements for BGS customers for each of the EDCs. The Board has approved this type of auction for each year since 2001, and has found that this auction process meets the statutory requirements of the Act. The Company's Annual Proposal for BGS Requirements to be Procured Effective June 1, 2014 is available at: <http://www.bgs-auction.com/bgs.auction.regproc.asp>.

On September 19, 2013 beginning at 10:00 am, a hearing will be held at the Board's Trenton office on the BGS proposals. The Board is expected to rule on the EDCs' BGS proposal shortly thereafter. The Board's Agenda Meeting schedules can be found at [www.bpu.state.nj.us](http://www.bpu.state.nj.us).

The final price for BGS-FP supply resulting from the BGS-FP auction conducted in 2013 was \$0.09218 per kilowatt-hour for a 36-month supply period. For the BGS-CIEP auction conducted in 2013, the Generation Capacity Charge cleared at \$269.29 per MW-day.

The final auction clearing prices for the BGS supply procured in the 2014 BGS-FP and BGS-CIEP auctions may be higher than or lower than the prices obtained in the 2013 auctions. Auction prices are converted to customer charges, which may be higher than or lower than current charges, depending on the outcome of the auction,

consistent with market conditions. BGS rates also include applicable transmission charges set by the Federal Energy Regulatory Commission ("FERC"). BGS-FP and BGS-CIEP rates may change to reflect any increases or decreases in these FERC-approved transmission charges.

Under the EDCs' July 1, 2013 proposal, the criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW. Customer classes eligible to be served under the BGS-FP rate would include customers served under PSE&G's distribution Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules HS, GLP and LPL-Secondary may elect to be served at BGS-CIEP as their default supply option. Additionally, PSE&G customers served under distribution Rate Schedules LPL-Primary, HTS-Subtransmission, HTS-High Voltage, and those LPL-Secondary customers with a peak load share of 500 kW or greater are only eligible to be served under BGS-CIEP. These criteria for BGS-CIEP service are subject to change for this year's procurement at the discretion of the Board.

**PLEASE TAKE NOTICE** that the Board has scheduled the following date, time and location for a public hearing on the above filing so that members of the public may present their views. The hearing will continue until all public witnesses are heard.

September 17, 2013  
1:30 PM

Middlesex County Administration Building  
Freeholder's Meeting Room  
1st Floor

J.F. Kennedy Square  
New Brunswick, New Jersey 08901

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, no less than 48 hours prior to the above hearings. Customers may file written comments with the Secretary of the Board of Public Utilities by September 27, 2013, at 44 South Clinton Avenue, Ninth Floor, P.O. Box 350, Trenton, New Jersey 08625-0350  
ATTN: Secretary Kristi Izzo, regardless of whether or not they attend the public hearing.



**PSE&G**

PUBLIC SERVICE ELECTRIC AND GAS COMPANY



**NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS**  
**IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF THE ENERGY STRONG PROGRAM**

Notice of a Filing And Notice of Public Hearings

Docket Nos. EO13020155, GO13020156

TAKE NOTICE that, on February 20, 2013 Public Service Electric and Gas Company ("Public Service," "PSE&G," "the Company") filed a Petition and supporting documentation with the New Jersey Board of Public Utilities ("Board," "BPU") in Docket Numbers EO13020155 and GO13020156. The Company is seeking Board approval to implement and administer PSE&G's Energy Strong Program ("ES Program") and to approve an associated cost recovery mechanism. In March 2013, the Company made a Supplemental Filing requesting initial rates associated with the initial ES Program.

PSE&G seeks Board approval to undertake approximately \$2.609 billion in ES Program investments across its electric and gas service territory over a sixty-month period. The implementation of the ES Program will harden and make more resilient the electric and gas distribution infrastructure and services for them to better withstand the impacts of hurricanes and other severe weather events. These investments will include \$1,703 billion in electric distribution infrastructure investments and \$906 million in gas distribution infrastructure investments. Approval of this filing would initially increase rates effective January 1, 2014 to be paid by the Company's electric customers by \$16.41 million annually and would initially increase rates to be paid by the Company's gas customers by \$12.970 million annually.

In conjunction with the implementation of the ES Program, PSE&G proposes to implement an Energy Strong Adjustment Charge ("ESAC"). This new charge will allow PSE&G to receive full and timely recovery of the revenue requirements associated with the ES Program. PSE&G's proposal includes carrying charges at PSE&G's monthly Weighted Average Cost of Capital applicable on any over/under recovered balance on a monthly basis.

Each electric rate schedule base rate charge, including the Service Charge, Distribution Kilowatt Charge and Distribution Kilowatt-hour charge (excluding TEFA tax) would have an associated unique ESAC. Similarly, each gas rate schedule would also have a unique ESAC for the Service Charge, Demand Therm Charge, Distribution Therm Charge (excluding TEFA tax), Margin Adjustment Charge and Basic Gas Supply Service rates where applicable.

For illustrative purposes the initial ESAC charges for residential Rate Schedules RS and RSG are shown in Table #1 below.

Tables #2 and #3 provide customers with the approximate impact of the proposed increase in rates relating to the first year of the ES Program, if approved by the Board. The annual percentage increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage. The approximate effect of the proposed increase on typical electric and gas residential monthly bills, if approved by the Board, is illustrated in Tables #4 and #5.

The bill impacts illustrated in Tables #4 and #5 include the current TEFA Unit Tax.

Based on the filing, a typical residential electric customer using 790 kilowatt-hours per summer month and 7,360 kilowatt-hours on an annual basis would see an initial increase in the annual bill from \$1,349.06 to \$1,353.60, or \$4.52 or approximately 0.34%.

Based upon current projections and assuming full implementation of the five-year program as proposed, the anticipated impact for the typical residential electric customer would be: \$16.32 or approximately 1.21% in Year 2; \$33.44 or approximately 2.48% in Year 3; \$48.72 or approximately 3.61% in Year 4; \$60.06 or approximately 4.45% in Year 5; and \$80.48 or approximately 4.48% in Year 6.

Under the Company's proposal, a residential gas heating customer using 100 therms per month during the winter months and 660 therms on an annual basis would see an initial increase in the annual bill from \$731.27 to \$736.07, or \$4.80 or approximately 0.66%. Moreover, under the Company's proposal, a typical residential gas heating customer using 160 therms per month during the winter months and 1,050 therms on an annual basis would see an initial increase in the annual bill from \$1,121.51 to \$1,128.39, or \$6.88 or approximately 0.61%.

Based upon current projections and assuming full implementation of the five-year program as proposed, the anticipated annual bill impact for the typical gas heating customer using 1,050 therms annually would be: \$18.96 or approximately 1.69% in Year 2; \$31.80 or approximately 2.84% in Year 3; \$46.10 or approximately 4.02% in Year 4; \$57.88 or approximately 5.16% in Year 5; and \$58.40 or approximately 5.21% in Year 6.

Tables #6 and #7 provide customers with the approximate impact of the forecasted Years 2 through 6 of the ES Program. The annual percentage increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage. It is anticipated that the Company will make an annual filing each year of the Program to request the Board's approval to implement that Program Year's revenue request. The Board's decision may increase or decrease the percentages shown.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review at the Company's Customer Service Centers, online at the PSE&G Web site at <http://www.pseg.com>, and at the Board of Public Utilities at 44 South Clinton Avenue, Seventh Floor, Trenton, New Jersey 08625-0350.

The following dates, times and locations for public hearings have been scheduled on the Company's filing so that members of the public may present their views.

Date	Time	Location
September 16, 2013	September 19, 2013	October 7, 2013
3:30 and 6:30 PM	3:30 and 6:30 PM	
Essex County College	Middlesex County Administration Bldg.	Cherry Hill Municipal Bldg.
303 University Avenue	820 Mercat Street	
J. Henry Smith Hall (Room 2131)	Freeholders Meeting Room	Cherry Hill, New Jersey 08002
Newark, New Jersey 07102	1st Floor Meeting Room	
	J.F. Kennedy Square	
	New Brunswick, New Jersey 08901	

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, listening devices or mobility assistance, 48 hours prior to the above hearings. Customers may file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, Ninth Floor, P.O. Box 350, Trenton, New Jersey, 08625-0350 ATTN: Secretary Kristi Izzo whether or not they attend the public hearings.

**Table #1**  
**Energy Strong Adjustment Charges**  
**For Residential RS and RSG Customers**

Rate Schedule	Charges	Charges Including SUT	
Electric	RS		
	Service Charge	per month \$0.04	\$0.04
	Distribution C-600, June-September	\$/kWhr 0.000509	0.000545
	Distribution C-600, October-May	\$/kWhr 0.000514	0.000550
	Distribution over 600, June-September	\$/kWhr 0.000567	0.000607
	Distribution over 600, October-May	\$/kWhr 0.000514	0.000550
	Service Charge	per month \$0.10	\$0.11
	Distribution Charge	\$/Therm 0.005354	0.005729
	Off-Peak Use	\$/Therm 0.002629	0.002813 (0.00345)
	Margin Adjustment Charge	\$/Therm (0.000322)	(0.00045)
Gas	Basic Gas Supply Service-RSG (BGSS-RSG)	\$/Therm (0.000057)	(0.000061)

**Table #2**  
**Impact By Electric Customer Class**  
**Proposed Percentage Increases By Customer Class For Electric Service**

BGS-PP	Rate Class	% Increase
Residential	RS	0.34
Residential Heating	RHS	0.30
Residential Load Management	RLM	0.28
General Lighting & Power	GLP	0.31
Large Power & Lighting - Secondary (Peak Load Share under 750 kW)	LPL-S	0.21
BGS-CIEP	LPL-P	0.16
High Tension - Subtransmission	HTS-S	0.11

The percent increases noted above are based upon Delivery Rates in effect February 1, 2013 and the applicable Basic Gas Generation Service (BGS) charges and assumes that customers receive commodity service from Public Service Electric and Gas Company.

**Table #3**  
**Impact By Gas Customer Class**  
**Proposed Percentage Increases By Customer Class For Gas Service**

Residential Service	Rate Class	% Increase
General Service	RSG	0.63
Large Volume Service	LVG	0.57
Firm Transportation Gas Service	TSG-F	0.27
Non-Firm Transportation Gas Service	TSG-NF	0.27
Cogeneration Interruptible Service	CIG	0.25

The percent increases noted above are based upon Delivery Rates in effect February 1, 2013 and the applicable Basic Gas Generation Service (BGS) charges and assumes that customers receive commodity service from Public Service Electric and Gas Company.

**Table #4**  
**Residential Electric Service**

If Your Annual kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Increase Would Be:	And Your Monthly Percent Increase Would Be:
1,600	170	\$32.63	\$0.13	0.40%
3,900	415	75.81	0.27	0.36
7,360	780	142.73	0.47	0.33
7,860	803	147.12	0.48	0.32
12,400	1,320	245.40	0.79	0.32

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS) charges in effect February 1, 2013 and the applicable Basic Gas Generation Service (BGS) charges from Public Service.

(2) Same as (1) except includes the change for the Energy Strong Adjustment Charge.

**Table #5**  
**Residential Gas Service**

If Your Annual Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Increase Would Be:	And Your Monthly Percent Increase Would Be:
212	25	\$30.87	\$31.11	0.78%
424	50	55.76	56.14	0.38
660	100	108.96	109.60	0.59
1,050	160	172.82	171.77	0.95
1,312	200	212.05	213.21	1.16
1,972	300	315.01	316.72	1.71

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS) charges in effect February 1, 2013 and the applicable Basic Gas Generation Service (BGS) charges from Public Service.

(2) Same as (1) except includes change for the Energy Strong Adjustment Charge.

**Table #6**  
**Projected Impact By Electric Customer Class Of Forecasted Program Years 2 Through 6**

BGS-PP	Rate Class	Forecasted % Increase Year 2	Forecasted % Increase Year 3	Forecasted % Increase Year 4	Forecasted % Increase Year 5	Forecasted % Increase Year 6
Residential	RS	1.21	2.49	3.62	4.47	4.50
Residential Heating	RHS	1.08	2.22	3.22	3.99	4.01
Residential Load Management	RLM	0.99	2.05	2.98	3.68	3.71
General Lighting & Power	GLP	1.11	2.28	3.32	4.10	4.13
Large Power & Lighting - Secondary (Peak Load Share under 750 kW)	LPL-S	0.76	1.56	2.27	2.80	2.82
BGS-CIEP	LPL-P	0.59	1.22	1.77	2.19	2.21
High Tension - Subtransmission	HTS-S	0.38	0.77	1.13	1.39	1.40

The percentages noted above are based upon Delivery Rates in effect February 1, 2013 and the applicable Basic Gas Generation Service (BGS) charges and assumes that customers receive commodity service from Public Service Electric and Gas Company. It is anticipated that the Company will make an annual filing each year of the Program to request the Board's approval to implement that Program Year's revenue request. The Board's decision may increase or decrease the percentages shown above.

**Table #7**  
**Projected Impact By Gas Customer Class Of Forecasted Program Years 2 Through 6**

Residential Service	Rate Class	Forecasted % Increase Year 2	Forecasted % Increase Year 3	Forecasted % Increase Year 4	Forecasted % Increase Year 5	Forecasted % Increase Year 6
General Service	RSG	1.74	2.93	4.14	5.33	5.37
Large Volume Service	GSG	1.54	2.60	3.68	4.72	4.77
Firm Transportation Gas Service	LVG	0.95	1.80	2.27	2.91	2.94
Non-Firm Transportation Gas Service	TSG-F	0.73	1.23	1.75	2.24	2.26
Cogeneration Interruptible Service	TSG-NF	0.59	0.99	1.40	1.80	1.82
	CIG	0.67	1.15	1.62	2.08	2.11

The percentages noted above are based upon Delivery Rates in effect February 1, 2013 and the applicable Basic Gas Generation Service (BGS) charges and assumes that customers receive commodity service from Public Service Electric and Gas Company. It is anticipated that the Company will make an annual filing each year of the Program to request the Board's approval to implement that Program Year's revenue request. The Board's decision may increase or decrease the percentages shown above.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY