



DEPARTMENT OF ECONOMIC DEVELOPMENT, TRAINING AND EMPLOYMENT  
DIVISION OF HOUSING & COMMUNITY DEVELOPMENT

20 Crestmont Road, Verona, N.J. 07044  
Tel: (973) 655-0200  
Fax: (973) 655-0982

**Joseph N. DiVincenzo, Jr.**  
Essex County Executive

**Anibal Ramos, Jr.**  
Department Director

**George F. Serio, Jr.**  
Director

August 9, 2012

Mayor Peter Hughes  
Borough of Glen Ridge  
825 Bloomfield Avenue  
Glen Ridge, NJ 07028


Dear Mayor Hughes:

The Division of Housing & Community Development is pleased to award the Borough of Glen Ridge \$39,500.00 through the Community Development Block Grant Program (CDBG) to fund the ADA Street Ramp Improvements.

The Division of Housing & Community Development looks forward to collaborating with your municipality to successfully implement this very important project that will create a suitable living environment for low and moderate income people.

Thank you for your cooperation and dedication to accomplishing the goals of this program.

Sincerely,

  
George F. Serio, Jr.  
Director

*Putting Essex County First*

ESSEX COUNTY IS AN EQUAL OPPORTUNITY EMPLOYER

# TOWER ARCHITECTURAL GROUP L.L.C.

ARCHITECTURE / PLANNING / CONSTRUCTION MANAGEMENT  
46 CHURCH STREET, THE HALL BUILDING, MONTCLAIR, NJ 07042  
tel # 973-345-0800 fax# 973-707-7910

August 07, 2012

Municipal Clerk  
Borough of Glen Ridge  
625 Bloomfield Avenue  
Glen Ridge, New Jersey 07028

RE: Application submitted by: Franklin Development Group, LLC  
46 Church Street  
Montclair, New Jersey 07042

Regarding property at: 92-102 Willow Street  
Block 126; Lots 108-113  
Township of Bloomfield, New Jersey

Dear Interested Party:

This letter is to notify you that an application for a flood hazard area verification will be submitted to the State of New Jersey Department of Environmental Protection (Department) for the property described on the attached application form. The Department regulates construction within flood hazard areas and riparian zones adjacent to certain waters. This application is a request for the Department to verify the extent of these areas on the subject property. In addition, an application for a flood hazard area permit will also be submitted to the Department for the project described on the attached application form. A flood hazard area permit is required for this project because some or all of the work is proposed in a flood hazard area or in a riparian zone. If you have any comments or questions regarding this application, please write to the Department at the following address and include a copy of the first page of the attached application form:

Attn: Engineering Supervisor for Essex County  
State of New Jersey Department of Environmental Protection  
Division of Land Use Regulation  
P.O. Box 439  
Trenton, New Jersey 08625-0439

Your comments must be sent within 15 calendar days of your receipt of this letter to ensure that the Department will be able to consider your concerns during its review of this application. You can submit comments after this date but the Department may not be able to address your concerns. You can also contact the Department by telephone at (609) 292-0060 and can obtain general information about the flood hazard area program at the following website:  
[www.nj.gov/dep/landuse](http://www.nj.gov/dep/landuse).

If you have any questions about my application, you can contact me or my agent, address(es) below.

Sincerely,

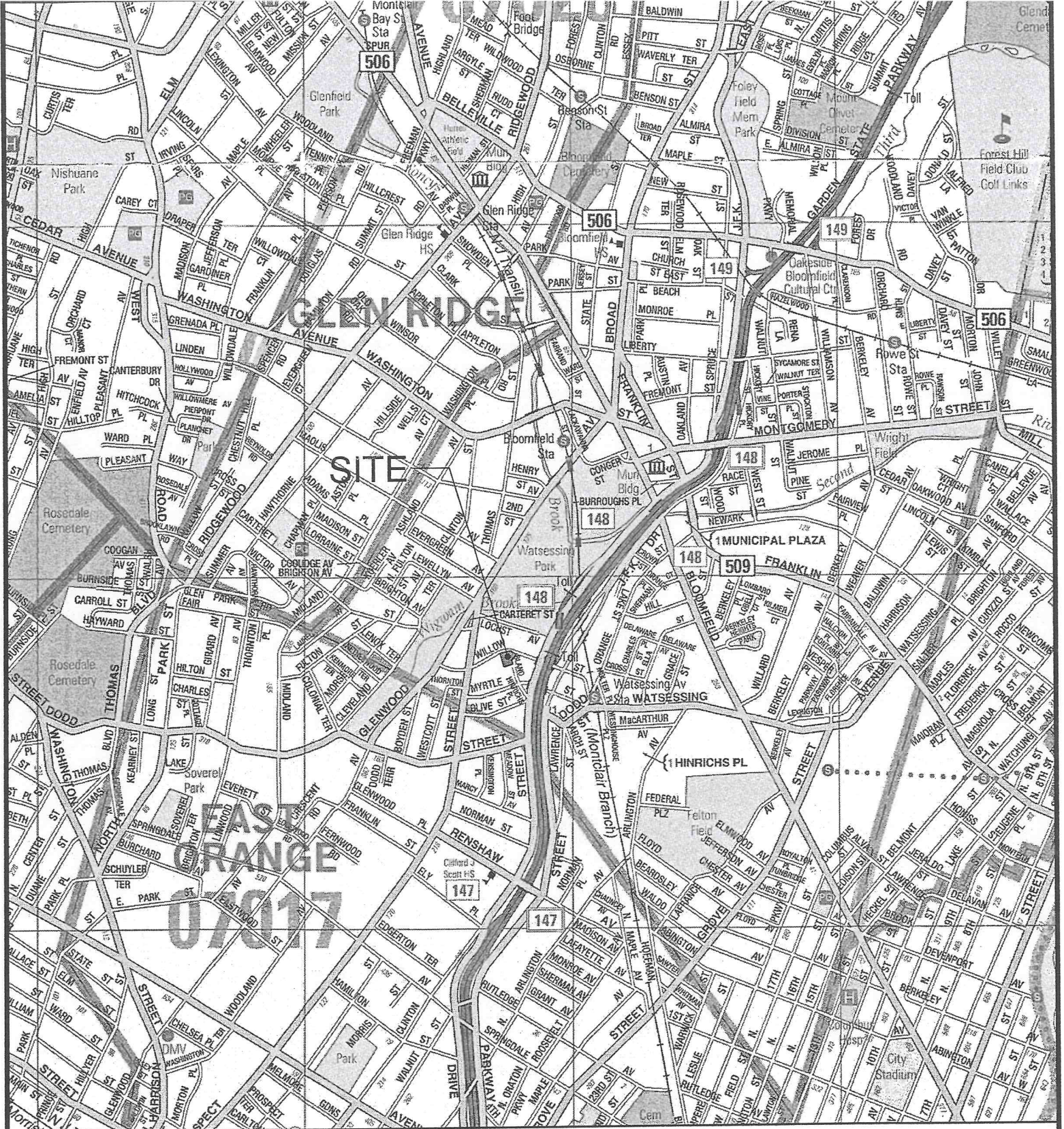


Mr. Randall Schneider  
Franklin Development Group, LLC  
46 Church Street  
Montclair, New Jersey 07042

Applicant's Agent:

Petry Engineering, LLC  
155 Passaic Avenue  
Fairfield, New Jersey 07004  
(973) 227-7004





PROJECT COUNTY ROAD MAP

WILLOW STREET CONDOMINIUMS

LOTS 108-113 BLOCK 126  
 TOWNSHIP OF BLOOMFIELD  
 ESSEX COUNTY NEW JERSEY

MAP REFERENCE: HAGSTROM, ESSEX COUNTY,  
 NEW JERSEY, STREET MAP

NJSPC: E (X): 574,478  
 N (Y): 710,965



Designer: MPR  
 Draftsman: MPR  
 Checked By: JMP  
 Project No.: 12-0027  
 Scale: 1"=1,500'  
 Sheet:





**State of New Jersey**  
**Department of Environmental Protection**  
 Division of Land Use Regulation Application Form (LURP-2)  
 Division of Land Use Regulation  
 501 E. State Street Mail Code 501-02A P.O. Box 420  
 Trenton, NJ 08625-0420  
 www.nj.gov/dep/landuse



**PLEASE PRINT OR TYPE THE FOLLOWING:** (Complete all sections unless otherwise noted)

1. **Applicant Name:** Franklin Development Group, LLC Email: rschneider@fdgroup.com

Address: 46 Church Street City: Montclair

State: NJ Zip: 07042 Daytime Phone: 973-345-0800 Ext.: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

2. **Agent Name:** J.Michael Petry Firm: Petry Engineering, LLC Email: mikepetry@petryengineering.com

Address: 155 Passaic Avenue City: Fairfield

State: NJ Zip: 07004 Daytime Phone: 973-227-7004 Ext.: 11 Cell Phone: 973-303-8873

3. **Property Owner Name:** Bloomfield Properties Special II, LLC Email: rgross@g-holdings.com

Address: 214 West 39<sup>th</sup> Street City: New York

State: NY Zip: 10018 Daytime Phone: \_\_\_\_\_

4. **Project Name:** Willow Street Condominiums Site Location (Street Address): 92-102 Willow Street

Zip: 07003 Municipality: Bloomfield Township County: Essex

Block(s): 126 Lot(s): 108-113

N.A.D. 1983 State Plane Coordinates (feet) 6 digits only: E (x): 574478 N (y): 710965

Wigwam Brook/Second R. Trib Passaic River, Lower Second River

Nearest Waterway: \_\_\_\_\_ Watershed: \_\_\_\_\_ Subwatershed: \_\_\_\_\_

5. **Fees:** Total Fee: \$4500.00 Project Cost: N/A Check No: 1412

6. **Project Description:** Application for a Flood Hazard Area Verification and Individual Flood Hazard Area Permit for  
redevelopment of a disturbed urban property for residential condominiums

7. **Application(s) for:** Check all that apply (Please follow directions on page 5)

	Application Type	Fee Amt	Amt Paid
	<b>Flood Hazard Area</b>		
<input checked="" type="checkbox"/>	FHA Verification	\$500	\$500
<input checked="" type="checkbox"/>	FHA Individual Permit	\$4000	\$4000
<input type="checkbox"/>	FHAGP1 / Chan Clean w/o Sed Removal	No Fee	No Fee
<input type="checkbox"/>	FHAGP1 / Chan Clean w/Sed Removal	No Fee	No Fee
<input type="checkbox"/>	FHAGP2A / Ag - Bank Restoration		
<input type="checkbox"/>	FHAGP2B / Ag - Channel Cleaning		
<input type="checkbox"/>	FHAGP2C / Ag - Road Crossing		
<input type="checkbox"/>	FHAGP2D / Ag - Wetlands Restoration		
<input type="checkbox"/>	FHAGP2E / Ag - Livestock Ford		
<input type="checkbox"/>	FHAGP2F / Ag - Livestock Fence		
<input type="checkbox"/>	FHAGP2G / Ag - Livestock Water Intake		
<input type="checkbox"/>	FHAGP3 / Bridge/Culvert Scour Protection		

	Application Type	Fee Amt	Amt Paid
	<b>Flood Hazard Area</b>		
<input type="checkbox"/>	FHAGP4 / Stormwater Maintenance		
<input type="checkbox"/>	FHAGP5 / Building Relocation		
<input type="checkbox"/>	FHAGP6 / Rebuild Damaged Home	No Fee	No Fee
<input type="checkbox"/>	FHAGP7 / Residential in Tidal FHA		
<input type="checkbox"/>	FHAGP8 / Utility Crossing <50acres		
<input type="checkbox"/>	FHAGP9 / Road Crossing <50acres		
<input type="checkbox"/>	FHAGP10 / Stormwater Outfall <50acres		
<input type="checkbox"/>	Revision of a GP, IP or Verification		
<input type="checkbox"/>	Transfer of an Approval		
<input type="checkbox"/>	FHA Ind Permit Equivalency/CERCLA		
	<b>Stormwater Review Fees</b>		
<input type="checkbox"/>	Fee for all Stormwater Reviews		



## NJ TRANSIT PUBLIC HEARING NOTICE

The New Jersey Transit Corporation (NJ TRANSIT) is conducting public hearings in order to gather information and receive comments from interested parties concerning programs developed pursuant to the Senior Citizen and Disabled Resident Transportation Assistance Act (SCDRTAP). A hearing will be held in each geographic region in accordance with Section 5 of P.L. 1984 c.578 of SCDRTAP. Each hearing will have an afternoon and evening session. **The locations are Freehold, Newark, and Westampton.**

The State Management Plans (SMPs) for the following Federal grant programs administered by NJ TRANSIT are available for review on the New Jersey Community Transportation Training Program (NJCTTP) website at [www.NJCTTP.org](http://www.NJCTTP.org). (Click on United We Ride)

- FTA Section 5310 The Elderly Individuals and People with Disabilities Program
- FTA Section 5311 Non-urbanized Area Formula Program
- FTA Section 5316 Job Access and Reverse Commute Program
- FTA Section 5317 New Freedom Program

The Senior Citizen and Disabled Resident Transportation Assistance Program funds capital, operating, and/or administrative expenses for locally coordinated paratransit services for senior citizens and people with disabilities. The program also funds accessibility improvements to NJ TRANSIT's fixed route bus and rail system, the provision of technical assistance to the counties and the administration of the statewide program. All materials to be reviewed at these hearings are available in accessible formats on request. **Requests for sign language interpreters should be made to Joyce J. Zuczek, Board Office, NJ TRANSIT, One Penn Plaza East, Newark, NJ 07105-2246, (973) 491-7453 (TT 1-800-955-6765) by August 21, 2012.**

An Access Link paratransit update will **NOT** be provided at these hearings. Access Link will be holding separate Customer Forums in the fall. Information will be made available to all customers once the details are finalized. If you have any questions, please call Access Link at 1-800-955-2321.

The public is invited to the September hearings below at which time they will have a full opportunity to express their views regarding the Senior Citizen and Disabled Resident Transportation Assistance Program. In order to assure that all members of the public are given an opportunity to be heard, presentations and comments will be limited to five (5) minutes. **If you are unable to attend any of the hearings, written comments for the record may be sent to Joyce J. Zuczek, Board Office, New Jersey Transit Corporation, One Penn Plaza East, Newark, New Jersey 07105-2246 or via email at [jzuczek@njtransit.com](mailto:jzuczek@njtransit.com) by October 1, 2012.** In accordance with the above statute, public hearings will be held at the following accessible locations:

### SENIOR CITIZEN AND DISABLED RESIDENT TRANSPORTATION ASSISTANCE PROGRAM HEARINGS

<b>CENTRAL REGION</b>	<b>PLACE:</b>	<b>Monmouth Agricultural Building</b> Conference Room, Ground Floor 4000 Kozloski Road Freehold, NJ 07728
	<b>DATE:</b>	<b>Tuesday, September 11, 2012</b>
	<b>TIME:</b>	2:00 p.m. – 4:00 p.m. 6:00 p.m. – 8:00 p.m.
<b>NORTHERN REGION</b>	<b>PLACE:</b>	<b>New Jersey Transit Corporation</b> Board Room, 9 <sup>th</sup> floor Side A & B One Penn Plaza East Newark, NJ 07105-2246
	<b>DATE:</b>	<b>Thursday, September 13, 2012</b>
	<b>TIME:</b>	2:00 p.m. – 4:00 p.m. 6:00 p.m. – 8:00 p.m.
<b>SOUTHERN REGION</b>	<b>PLACE:</b>	<b>Burlington County Human Services Facility</b> Lecture Hall B 795 Woodlane Road Westampton, NJ 08060
	<b>DATE:</b>	<b>Thursday, September 20, 2012</b>
	<b>TIME:</b>	2:00 p.m. – 4:00 p.m. 6:00 p.m. – 8:00 p.m.

**NON-DISCRIMINATION POLICY:** NJ TRANSIT is committed to ensuring that no person is excluded from, or denied the benefits of, our services on the basis of race, color or national origin as protected by Title VI of the Civil Rights Act of 1964, as amended. No person or group of persons shall be discriminated against with regard to the routing, scheduling or quality of transportation service on the basis of race, color or national origin. Frequency of service, age and quality of vehicles assigned to routes, quality of stations serving different routes, and location of routes may not be determined on the basis of race, color or national origin. Any person who believes that they have, individually, or as a member of any specific class of persons, been subjected to discrimination on the basis of race, color or national origin may file a complaint in writing to NJ TRANSIT Customer Service - Title VI Division, One Penn Plaza East, Newark, NJ 07105. A complaint must be filed within 180 days of the alleged discrimination.



## NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

**IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC SOLAR PILOT RECOVERY CHARGE (SPRC) FOR ITS SOLAR LOAN I PROGRAM; AND FOR CHANGES IN THE TARIFF FOR ELECTRIC SERVICE, B.P.U.N.J. NO. 15 ELECTRIC, PURSUANT TO N.J.S.A. 48:2-21 AND 48:2-21.1**

### Notice of a Filing And Notice of Public Hearings

Docket No. ER12070599

**TAKE NOTICE** that, in July 2012, Public Service Electric and Gas Company ("Public Service", "PSE&G", "the Company") filed a Petition with the New Jersey Board of Public Utilities ("Board", "BPU") requesting an increase in the cost recovery mechanism for the Solar Loan I Program ("Program"). As directed in the original Board Order EO07040278 dated April 16, 2008, PSE&G implemented the Program and associated cost recovery mechanism. As part of this filing, PSE&G has included an annual update on the status of the Program. As proposed in the Company's filing, the resultant revenue increase on the Company's electric customers is \$17.0 million on an annual basis.

PSE&G proposes to recover Program costs through the Solar Pilot Recovery Charge ("SPRC"). The SPRC is applicable to all electric rate schedules. The proposed SPRC, if approved by the Board, is shown in Table #1.

The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #2.

Based on the filing, a typical residential electric customer using 780 kilowatthours per summer month and 7,360 kilowatthours on an annual basis would see an increase in the annual bill from \$1,337.04 to \$1,340.20, or \$3.16 or approximately 0.24%.

The Board has the statutory authority pursuant to N.J.S.A. 48:2-21, to establish the Solar Pilot Recovery Charge to levels it finds just and reasonable. Therefore, the Board may establish the Solar Pilot Recovery Charge at a level other than that proposed by Public Service. Therefore, the above described charges may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review by the public at the Company's Customer Service Centers and at the Board of Public Utilities at 44 South Clinton Avenue, Ninth Floor, Trenton, New Jersey 08625-0350.

The following dates, times and locations for public hearings on the Company's filing have been scheduled so that members of the public may present their views.

September 10, 2012 4:30 and 5:30 PM Bergen County Administration Building Freeholders' Public Meeting Room #540 1 Bergen County Plaza Hackensack, NJ 07601	September 12, 2012 4:30 and 5:30 PM Middlesex County Administration Building Freeholders Meeting Room 1st Floor Meeting Room J.F. Kennedy Square New Brunswick, NJ 08901	September 13, 2012 4:30 and 5:30 PM Burlington County Administration Building Board of Chosen Freeholders' Boardroom, 1st Floor 49 Rancocas Road Mt. Holly, NJ 08060
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In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, listening devices or mobility assistance, 48 hours prior to the above hearings. Customers may also file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, Ninth Floor, P.O. Box 350, Trenton, New Jersey, 08625-0350 ATTN: Secretary Kristi Izzo, whether or not they attend the public hearings.

**Table #1 – Solar Pilot Recovery Charge**

	Solar Pilot Recovery Charge	
	Present \$/kWhr (Incl. SUT)	Proposed \$/kWhr (Incl. SUT)
Electric – \$ per kWhr	\$0.000062	\$0.000486

**Table #2 – Residential Electric Service**

If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Increase Would Be:	And Your Monthly Percent Increase Would Be:
1,600	170	\$31.94	\$32.01	\$0.07	0.22%
3,900	415	74.35	74.52	0.17	0.23
7,360	780	139.92	140.25	0.33	0.24
7,800	803	144.22	144.56	0.34	0.24
12,400	1,320	240.65	241.21	0.56	0.23

- (1) Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect August 1, 2012 and assumes that the customer receives BGS-FP service from Public Service.  
 (2) Same as (1) except includes the change for the Solar Pilot Recovery Charge.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

**Matthew M. Weissman, Esq.**  
**General Regulatory Counsel**

## NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

### Notice of Filing and Public Hearings for Basic Generation Service Charges (BGS) Procured by PSE&G on behalf of its Basic Generation Service Customers and

### Notice of Proposed Recovery through its BGS Charges of Costs Resulting from Statewide Auction for Basic Generation Service

**TAKE NOTICE** that, on July 2, 2012, Public Service Electric and Gas Company ("Public Service", "PSE&G", "the Company") filed a proposal (Annual Proposal for Basic Generation Service ("BGS") Requirements to be Procured Effective June 1, 2013) with the New Jersey Board of Public Utilities ("Board", "BPU") requesting that the Board approve the procurement of BGS through a statewide competitive auction process with new BGS charges to become effective June 1, 2013. BGS is the electric generation supply provided to all PSE&G customers who do not purchase their electricity from a third party supplier.

The New Jersey Electric Distribution Companies ("EDCs"), such as PSE&G, are mandated to provide BGS in accordance with the requirements of the Electric Discount and Energy Competition Act ("the Act"). BGS is currently procured through a statewide competitive auction process in which all of the EDCs seek offers for BGS supply from electric generation suppliers. In this auction process, electric generation suppliers bid in a descending-clock auction on specified portions of the electric requirements for BGS customers for each of the EDCs. The Board has approved this type of auction for each year since 2001, and has found that this auction process meets the statutory requirements of the Act.

On September 21, 2012 beginning at 10:00 am, a hearing will be held at the Board's Trenton office on the BGS proposals. The Board is expected to rule on the EDCs' BGS proposal shortly thereafter. The Board's Agenda Meeting schedules can be found at [www.bpu.state.nj.us](http://www.bpu.state.nj.us).

The final price for BGS-FP supply resulting from the BGS-FP auction conducted in 2012 was \$0.08388 per kilowatt-hour for a 36-month supply period. For the BGS-CIEP auction conducted in 2012, the Generation Capacity Charge cleared at \$128.34 per MW-day.

The final auction clearing prices for the BGS supply procured in the 2013 BGS-FP and BGS-CIEP auctions may be higher than or lower than the prices obtained in the 2012 auctions. Auction prices are converted to customer charges, which may be higher than or lower than current charges, depending on the outcome of the auction, consistent with market conditions. BGS rates also include

applicable transmission charges set by the Federal Energy Regulatory Commission (FERC). BGS-FP and BGS-CIEP rates may change to reflect any increases or decreases in these FERC-approved transmission charges.

Under the EDCs' July 2, 2012 proposal, the criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW. Customer classes eligible to be served under the BGS-FP rate would include customers served under PSE&G's distribution Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules HS, GLP and LPL-Secondary may elect to be served at BGS-CIEP as their default supply option. Additionally, PSE&G customers served under distribution Rate Schedules LPL-Primary, HTS-Subtransmission, HTS-High Voltage, and those LPL-Secondary customers with a peak load share of 500 kW or greater are only eligible to be served under BGS-CIEP. These criteria for BGS-CIEP service are subject to change for this year's procurement at the discretion of the Board.

**PLEASE TAKE NOTICE** that the Board has scheduled the following date, time and location for a public hearing on the above filing so that members of the public may present their views. The hearing will continue until all public witnesses are heard.

Wednesday, September 12, 2012  
4:30 PM  
Middlesex County Administration Building  
Freeholder's Meeting Room, 1st Floor  
J.F. Kennedy Square  
New Brunswick, New Jersey 08901

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, no less than 48 hours prior to the above hearings. Customers may file written comments with the Secretary of the Board of Public Utilities by September 28, 2012, at 44 South Clinton Avenue, Ninth Floor, P.O. Box 350, Trenton, New Jersey 08625-0350 ATTN: Secretary Kristi Izzo, regardless of whether or not they attend the public hearing.





## NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC AND GAS SOCIETAL BENEFITS CHARGE RATES; FOR A CHANGE IN ITS ELECTRIC NON-UTILITY GENERATION CHARGE RATE; AND FOR CHANGES IN THE TARIFF FOR ELECTRIC SERVICE B.P.U.N.J. NO.15 ELECTRIC; AND CHANGES IN THE TARIFF FOR GAS SERVICE B.P.U.N.J. NO.15 GAS PURSUANT TO N.J.S.A. 48:2-21, N.J.S.A. 48:2-21.1 and N.J.S.A. 48:3-60

BPU Docket No. ER12030207

Notice of a Filing And Notice of Public Hearings

TAKE NOTICE that, Public Service Electric and Gas Company ("Public Service", "the Company") filed a Petition with the New Jersey Board of Public Utilities ("Board", "BPU") in March 2012 requesting a resetting of the Company's Electric and Gas Societal Benefits Charges ("SBC") and its Electric Non-utility Generation Charge ("NGC"). If approved, this filing would increase rates to be paid by the Company's electric customers by \$4.915 million annually and would increase rates to be paid by the Company's gas customers by \$28.729 million annually. These changes are the result of adjustments in the electric NGC (which recovers Non-utility Generation above market costs) and various applicable component adjustments in the separate electric and gas SBC's, including Social Programs and Energy Efficiency and Renewable Energy Programs. The proposed electric and gas SBC charges and the electric NGC charge, if approved by the Board, are shown in Tables #1 and #2.

The approximate effect of the proposed increase on typical electric and gas residential monthly bills, if approved by the Board, is illustrated in Tables #3 and #4.

Based on the filing, a typical residential electric customer using 780 kilowatthours per summer month and 7,360 kilowatthours on an annual basis would see an increase in the annual bill from \$1,337.04 to \$1,338.00, or \$0.96 or approximately 0.07%.

Under the Company's proposal, a residential heating customer using 100 therms per month during the winter months and 660 therms on an annual basis would see an increase in the annual bill from \$745.91 to \$753.27, or \$7.36 or approximately 0.99%. Moreover, under the Company's proposal, a typical residential heating customer using 160 therms per month during the winter months and 1,050 therms on an annual basis would see an increase in the annual bill from \$1,144.58 to \$1,156.34, or \$11.76 or approximately 1.03%.

The Board has the statutory authority pursuant to N.J.S.A. 48:2-21, to establish the SBC and NGC charges to levels it finds just and reasonable. Therefore, the Board may establish the SBC and NGC charges at a level other than that proposed by Public Service. Therefore, the described charges may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review at the Company's Customer Service Centers and at the Board of Public Utilities, 44 South Clinton Avenue, Ninth Floor, Trenton, New Jersey 08625-0350.

The following dates, times and locations for public hearings on the Company's filing have been scheduled so that members of the public may present their views.

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In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, no less than 48 hours prior to the above hearings. Customers may file written comments with the Secretary of the Board of Public Utilities, 44 South Clinton Avenue, Ninth Floor, P.O. Box 350, Trenton, New Jersey, 08625-0350 ATTN: Secretary Kristi Izzo whether or not they attend the public hearing.

Table #1 – SBC Change

Electric Tariff Rates	Societal Benefits Charge	
	Present \$/kWhr (Incl. SUT)	Proposed \$/kWhr (Incl. SUT)
<b>Voltage (Rate Schedule)</b>		
<b>Secondary</b> (RS, RHS, RLM, WH, WHS, HS, GLP, LPL-S, BPL, BPL-POF, PSAL)	\$0.009247	\$0.010609
<b>Primary</b> (LPL-P)	0.009094	0.010422
<b>Subtransmission</b> (HTS-S)	0.008962	0.010260
<b>High Voltage</b> (HTS-HV)	0.008877	0.010154
<b>Gas Tariff Rates</b>		
<b>Rate Schedule</b> (RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CIG)	\$0.054185	\$0.065359

Table #2 – NGC Change

Electric Tariff Rates	Non-utility Generation above market costs		Total Non-utility Generation Charge	
	Present \$/kWhr (Incl. SUT)	Proposed \$/kWhr (Incl. SUT)	Present \$/kWhr (Incl. SUT)	Proposed \$/kWhr (Incl. SUT)
<b>Voltage (Rate Schedule)</b>				
<b>Secondary</b> (RS, RHS & RLM)	\$0.006781	\$0.005542	\$0.006648	\$0.005409
<b>Secondary</b> (WH, WHS, HS, GLP, LPL-S, BPL, BPL-POF, PSAL)	0.006781	0.005542	0.006781	0.005542
<b>Primary</b> (LPL-P)	0.006607	0.005401	0.006607	0.005401
<b>Subtransmission</b> (HTS-S)	0.006459	0.005279	0.006459	0.005279
<b>High Voltage</b> (HTS-HV)	0.006362	0.005200	0.006362	0.005200

Table #3 – Residential Electric Service

If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Monthly Percent Change Would Be:
1,600	170	\$31.94	\$31.96	\$0.02	0.06%
3,900	415	74.35	74.39	0.04	0.05
7,360	780	139.92	140.02	0.10	0.07
7,800	803	144.22	144.31	0.09	0.06
12,400	1,320	240.65	240.80	0.15	0.06

(1) Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect August 1, 2012 and assumes that the customer receives BGS-FP service from Public Service.  
(2) Same as (1) except includes the proposed change in the SBC and NGC.

Table #4 – Residential Gas Service

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
212	25	\$31.45	\$31.73	\$0.28	0.89%
424	50	56.91	57.47	0.56	0.98
660	100	110.32	111.44	1.12	1.02
1,050	160	172.96	174.75	1.79	1.03
1,312	200	214.72	216.95	2.23	1.04
1,972	300	319.05	322.40	3.35	1.05

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect August 1, 2012 and assumes that the customer receives commodity service from Public Service.  
(2) Same as (1) except includes proposed change in the SBC.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Martin C. Rothfelder, Esq.  
Associate General Regulatory Counsel



**NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS**

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC RGGI RECOVERY CHARGES AND ITS GAS RGGI RECOVERY CHARGES; AND FOR CHANGES IN THE TARIFF FOR ELECTRIC SERVICE, B.P.U.N.J. NO.15 ELECTRIC, AND THE TARIFF FOR GAS SERVICE, B.P.U.N.J. NO.15 GAS, PURSUANT TO N.J.S.A. 48:2-21, 48:2-21.1, AND N.J.S.A. 48:3-98.1

Notice of a Filing And Notice of Public Hearings  
BPU Docket Nos. GR12070605 and ER12070606

TAKE NOTICE that, Public Service Electric and Gas Company ("Public Service", "the Company") filed a Petition with the New Jersey Board of Public Utilities ("Board", "BPU") in July 2012 requesting a resetting of the Company's Electric and Gas RGGI Recovery Charges. Approval of this filing would increase rates to be paid by the Company's electric customers by \$61.5 million annually and would increase rates to be paid by the Company's gas customers by \$8.4 million annually. These changes are the result of adjustments in the various applicable components in the separate electric and gas RGGI Recovery Charges: Carbon Abatement Programs, Energy Efficiency Economic Stimulus Programs and Energy Efficiency Economic Extension Program for both Electric and Gas, and for Electric only, the Demand Response Program, Solar Generation Investment Program (Solar 4 All), and Solar Loan II Program. The proposed electric and gas RGGI Recovery Charges, if approved by the Board, are shown in Table #1.

The approximate effect of the proposed increase on typical electric and gas residential monthly bills, if approved by the Board, is illustrated in Tables #2 and #3.

Based on the filing, a typical residential electric customer using 780 kilowatt-hours per summer month and 7,360 kilowatt-hours on an annual basis would see an increase in the annual bill from \$1,337.04 to \$1,348.28, or \$11.24 or approximately 0.84%.

Under the Company's proposal, a residential gas heating customer using 100 therms per month during the winter months and 660 therms on an annual basis would see an increase in the annual bill from \$745.91 to \$748.09, or \$2.18 or approximately 0.29%. Moreover, under the Company's proposal, a typical residential gas heating customer using 160 therms per month during the winter months and 1,050 therms on an annual basis would see an increase in the annual bill from \$1,144.56 to \$1,148.06, or \$3.48 or approximately 0.30%.

The Board has the statutory authority pursuant to N.J.S.A. 48:2-21, to establish the RGGI Recovery Charges to levels it finds just and reasonable. Therefore, the Board may establish the RGGI Recovery Charges at a level other than that proposed by Public Service. Therefore, the described changes may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review at the Company's Customer Service Centers and at the Board of Public Utilities at 44 South Clinton Avenue, Ninth Floor, Trenton, New Jersey 08625-0350.

The following dates, times and locations for public hearings on the Company's filing have been scheduled so that members of the public may present their views.

September 10, 2012 4:30 and 5:30 PM Bergen County Administration Building Freeholders' Public Meeting Room #540 1 Bergen County Plaza Hackensack, NJ 07601	September 12, 2012 4:30 and 5:30 PM Middlesex County Administration Building Freeholders Meeting Room 1st Floor Meeting Room J.F. Kennedy Square New Brunswick, NJ 08901	September 13, 2012 4:30 and 5:30 PM Burlington County Administration Building Board of Chosen Boardroom, 1st Floor 49 Rancocas Road Mt. Holly, NJ 08060
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In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, no less than 48 hours prior to the above hearings to the Board's Secretary at the following address. Customers may file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, Ninth Floor, P.O. Box 350, Trenton, New Jersey, 08625-0350 ATTN: Secretary Kristi Lizzo whether or not they attend the public hearings.

Table #1 - Components of the RGGI Recovery Charge

	Electric Charges	Gas Charges
	Present \$/kWhr (incl. SUT)	Proposed \$/kWhr (incl. SUT)
Carbon Abatement Program	\$0.000048	\$0.000073
Energy Efficiency Economic Stimulus Program	\$0.000464	\$0.000499
Demand Response Program	\$0.000131	\$0.000263
Solar Generation Investment Program (aka Solar 4 All)	\$0.000462	\$0.001434
Solar Loan II Program	\$0.010072	\$0.000444
Energy Efficiency Economic Extension Program	\$0.000106	\$0.000100
RGGI Recovery Charge (1)	\$0.001283	\$0.002812
		\$0.004184
		\$0.000939

(1) Total RGGI Recovery Charge may not add due to rounding.

Table #2 - Residential Electric Service

	If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Monthly Percent Change Would Be:
	1,600	170	\$31.94	\$32.20	\$0.26	0.81%
	3,900	415	74.35	74.99	0.64	0.86
	7,360	780	139.92	141.11	1.19	0.85
	7,800	803	144.22	145.45	1.23	0.85
	12,400	1,320	240.65	242.67	2.02	0.84

(1) Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FF) charges in effect August 1, 2012 and assumes that the customer receives BGS-FF service from Public Service.  
(2) Same as (1) except includes the proposed change in the RGGI Recovery Charge.

Table #3 - Residential Gas Service

	If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
	212	25	\$31.45	\$31.54	\$0.09	0.29%
	424	50	56.91	57.07	0.16	0.28
	660	100	110.32	110.65	0.33	0.30
	1,050	160	172.96	173.49	0.53	0.31
	1,312	200	214.72	215.38	0.66	0.31
	1,972	300	319.05	320.04	0.99	0.31

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGS-RSG) charges in effect August 1, 2012 and assumes that the customer receives BGS-RSG commodity service from Public Service.  
(2) Same as (1) except includes proposed change in the RGGI Recovery Charge.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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