

GLEN RIDGE VOICE

October 21, 2012

Dear Sir or Madam,

Enclosed for your files is the affidavit of Kathleen Hivish, Publisher, attesting to the circulation of the *Glen Ridge Voice* for the period October 1, 2011 to September 30, 2012. This affidavit is provided to you to satisfy the requirements of N.J.S.A. 35:2-1, Rates for Official Advertising.

Effective November 1, 2012, the rate for Official Advertising in the *Glen Ridge Voice* is still *.34 cents per line*.

As an additional benefit, public notices placed in North Jersey Media Group newspapers are also published online at no extra charge. Your public notices are made available on our news website, www.northjersey.com and on www.njpublicnotices.com, a statewide site operated by the New Jersey Press Association.

Many offices are now placing their official advertising with our newspapers quickly and easily via e-mail. When your e-mail is received at publicnotices@northjersey.com, you will receive an electronic automatic response. If you're not already using this convenience, we invite you to test it for ease and efficiency. Should you have any questions regarding the above procedure, please call 877-517-3343 and select option 4.

We take pride in serving our communities, with special emphasis on meeting the needs of municipalities and other public notice advertisers. We're aware of the importance of these notices and are ready to handle their time-sensitive publication deadlines. As always, we welcome your feedback and suggestions. Please don't hesitate to contact me.

Sincerely,



Nina Barakat

Classified Manager

973 569 7437

Barakat@northjersey.com

Encl.

GLEN RIDGE VOICE

AFFIDAVIT

STATE OF NEW JERSEY

COUNTY OF ESSEX

I, Kathleen Hivish, of full age, being duly sworn according to law, upon my oath depose and say:

1. I am publisher of *Glen Ridge Voice* .
 2. For the period of October 1, 2011 to September 30, 2012, the average net paid circulation for *Glen Ridge Voice* was 613
 3. Pursuant to N.J.S.A. 35:2-1, the rate for official advertising in *Glen Ridge Voice* is .3438 cents per line.
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Kathleen Hivish, Publisher

Sworn to and subscribed before
me this 23rd day of October 2012


(notary public)

DIANA N. DEPSEE
NOTARY PUBLIC OF NEW JERSEY
ID # 2417949
My Commission Expires 3/1/2017

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF A SOLAR GENERATION INVESTMENT PROGRAM AND ASSOCIATED COST RECOVERY MECHANISM, AND FOR CHANGES IN THE TARIFF FOR ELECTRIC SERVICE, B.P.U.N.J. NO. 15 ELECTRIC, PURSUANT TO N.J.S.A. 48:2-21 AND N.J.S.A. 48:2-21.1

Notice of a Filing And Notice of Public Hearings
Docket No. EO12080721

TAKE NOTICE that, in July 2012 Public Service Electric and Gas Company ("Public Service", "PSE&G", "the Company") filed a Petition and supporting documentation with the New Jersey Board of Public Utilities ("Board", "BP.U."). The Company is seeking Board approval for an extension of its Solar Generation Investment Program to be referred to as Solar 4 All Extension Program ("Program") and an associated cost recovery mechanism.

Under the Program, PSE&G will invest approximately \$729.4 million in solar photovoltaic generation systems ("Solar Systems") over a five-year period for a total of 136 MW. PSE&G will finance, own, and operate the Solar Systems. The Solar Systems will be installed in a variety of locations throughout PSE&G's electric service territory including: landfills, brownfields and other underutilized properties for 90 MW at approximately \$474 million, warehouse roofs that can not fully utilize their roof space under net-metering rules for 20 MW at approximately \$74 million, parking lots for 25 MW at approximately \$133 million and facilitate a small pilot segment primarily focusing on potential projects of 100 to 200 kW that integrate solar power with energy storage for a total of 1 MW at approximately \$9 million. PSE&G expects to expend approximately \$39.4 million to operate and maintain these systems during this five-year period. PSE&G reserves the right to adjust the segment capacities, if necessary, while remaining within the proposed 136 MW program size. This Program will be substantially similar to the existing Solar Generation Investment Program approved by the Board in August 2009.

PSE&G proposes to recover all Program costs through a separate component of the electric RGGI Recovery Charge ("RRC") entitled Solar Generation Investment Extension Program. The Solar Generation Investment Extension Program component will be applicable to all electric rate schedules. The component would be reviewed and modified in an annual filing. The Company is requesting that the carrying charge on its deferred balances for this Program be set based upon PSE&G's monthly weighted average cost of capital, together with the income tax effects. The proposed RRC, if approved by the Board, is shown in Table #1.

Table #2 provides customers with the approximate net effect of the proposed increase in rates relating to this Program, if approved by the Board. The annual percentage increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #3.

Based on the filing, a typical residential electric customer using 780 kilowatt-hours per summer month and 7,360 kilowatt-hours on an annual basis would see an initial increase in the annual bill from \$1,336.84 to \$1,337.52 or \$0.68 or approximately 0.05%. Based upon current estimates and assuming full implementation, the anticipated total impact for the same residential electric customer will be approximately \$163.80 through 2037.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described changes may increase or decrease based upon the Board's decision.

Copies of the Company's Petition and its supporting documents can be reviewed at the Company's Customer Service Centers or at the Board of Public Utilities at 44 South Clinton Avenue, Ninth Floor, Trenton, New Jersey 08625-0350.

The following dates, times and locations for public hearings on the Company's filing have been scheduled so that members of the public may present their views.

Date	Time	Location
November 27, 2012	4:30 and 5:30 PM	Middlesex County Administration Building
November 29, 2012	4:30 and 5:30 PM	Bergen County Administration Building
December 4, 2012	4:30 and 5:30 PM	Burlington County Administration Building
December 11, 2012	4:30 and 5:30 PM	Board of Chosen Freeholders Boardroom, 1st Floor
December 18, 2012	4:30 and 5:30 PM	49 Rancocas Road
December 25, 2012	4:30 and 5:30 PM	Mt. Holly, New Jersey 08050

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, 48 hours prior to the above hearings. Customers may file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, Ninth Floor, P.O. Box 350, Trenton, New Jersey 08625-0350 ATTN: Secretary Kristi Izzo, whether or not they attend the public hearings.

Solar Generation Investment Extension Program Component of the RRC	Present \$/kWhr (incl. SUT)	Proposed \$/kWhr (incl. SUT)	Total RRC Present \$/kWhr (incl. SUT)	Proposed \$/kWhr (incl. SUT)
RRC Electric - \$ per kWhr	\$0.000000	\$0.000087	\$0.001283	\$0.001370

Proposed Percentage Increases By Customer Class For Electric Service	Rate Class	% Increase
BGS-FP Residential	RS	0.05%
Residential Heating	RHS	0.05
Residential Load Management	RLM	0.05
General Lighting & Power	GLP	0.05
Large Power & Lighting - Secondary (Peak Load Share 0 - 749)	LPL-S	0.05
BGS-CIEP Large Power & Lighting - Primary	LPL-P	0.08
High Tension - Subtransmission	HTS-S	0.09

Customer Class	Annual kWhr	Summer kWhr	Present Monthly Summer Bill (1)	Proposed Monthly Summer Bill (2)	Your Monthly Summer Bill Increase Would Be	Monthly Percent Increase Would Be
1,600	170	\$31.93	\$31.94	\$0.01	0.03%	
3,900	415	74.33	74.37	0.04	0.05	
7,360	780	139.89	139.96	0.07	0.05	
7,800	803	144.20	144.27	0.07	0.05	
12,400	1,320	240.61	240.73	0.12	0.05	

(1) Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect October 1, 2012 and assumes that the customer receives BGS-FP service from Public Service.
(2) Same as (1) except includes the initial charge for the Solar Generation Investment Extension Program component of the RGGI Recovery Charge.



Sheree Kelly, Esq.
Assistant General Regulatory Counsel

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF A SOLAR LOAN III PROGRAM AND AN ASSOCIATED COST RECOVERY MECHANISM AND FOR CHANGES IN THE TARIFF FOR ELECTRIC SERVICE, B.P.U.N.J. NO. 15 ELECTRIC PURSUANT TO N.J.S.A. 48:2-21 AND N.J.S.A. 48:2-21.1

Notice of a Filing And Notice of Public Hearings

Docket No. E012080725

TAKE NOTICE that on August 1, 2012, Public Service Electric and Gas Company ("PSE&G" or "the Company") filed a Petition and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU"). The Company is seeking Board approval to implement and administer the PSE&G Solar Loan III Program ("Program") and an associated cost recovery mechanism.

PSE&G seeks Board approval to implement the Program which offers long-term loans to qualified solar photovoltaic projects in residential and non-residential customer segments. The Program aims to develop 97.5 MW of Solar Capacity with a maximum investment of approximately \$193 million. PSE&G proposes that the Program will remain open for applications for three years or until the capacity is filled, whichever comes first. This Program will be substantially similar to the existing Solar Loan II Program approved by the Board in November 2009. The loans will be repaid in Solar Renewable Energy Certificates (SRECs) or cash, at the borrower's option. PSE&G will auction the SRECs it receives in periodic auctions, using the same auction format as utilized for the Solar Loan II Program, or its successor auction process as determined by the Board. All net proceeds from the sale of SRECs will be applied against the Program's cost.

PSE&G seeks Board approval to recover all Program costs through a separate component of the electric RGGI Recovery Charge ("RRC") entitled: "Solar Loan III Program." The Solar Loan III Program component will be applicable to all electric rate schedules. The component would be reviewed and modified in an annual filing. The Company is requesting that the carrying charge on its deferred balances for this Program be set based upon PSE&G's monthly weighted-average cost of capital, together with the income tax effects. The proposed RRC, if approved by the Board, is shown in Table #1.

Table #2 provides customers with the approximate net effect of the proposed increase in rates relating to this Program, if approved by the Board. The annual percentage increase applicable to specific customers will vary according to the applicable rate schedule and the customer's level of usage. If the Company's Petition is approved by the Board, the approximate effect of the proposed increase on typical electric residential monthly bills is illustrated in Table #3.

A typical residential electric customer using 780 kilowatt-hours per summer month and 7,360 kilowatt-hours on an annual basis would see an initial increase in the annual bill from \$1,336.84 to \$1,337.00, or \$0.16, or approximately 0.01%. Based upon current estimates and assuming full implementation, the anticipated total impact for the same residential electric customer will be approximately \$23.44 through 2027.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board, in accordance with the provisions of N.J.S.A. 48:2-21, and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described changes may increase or decrease if the Board approves the Company's Petition.

Copies of the Company's Petition and its supporting documents can be reviewed at the Company's Customer Service Centers or at the Board of Public Utilities at 44 South Clinton Avenue, Ninth Floor, Trenton, New Jersey 08625-0350.

The following dates, times and locations for public hearings on the Company's filing have been scheduled so that members of the public may present their views.

Date	Time	Location
November 27, 2012	4:30 and 5:30 PM	Middlesex County Administration Building Freshholders Meeting Room 1st Floor Meeting Room J.F. Kennedy Square New Brunswick, New Jersey 08901
November 29, 2012	4:30 and 5:30 PM	Bergen County Administration Building Freshholders' Public Meeting Room #520, 5th Floor 1 Bergen County Plaza Hackensack, New Jersey 07601
December 4, 2012	4:30 and 5:30 PM	Burlington County Administration Building Board of Chosen Freshholders' Boardroom, 1st Floor 49 Rancocas Road Mt. Holly, New Jersey 08060

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, 48 hours prior to the above hearings. Customers may file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, Ninth Floor, P.O. Box 350, Trenton, New Jersey 08625-0350 ATTN: Secretary Kristi Izzo, whether or not they attend the public hearings.

Table #1 – RRC Changes

RRC Electric - \$ per kWhr	Solar Loan III Program Component of the RRC		Total RRC	
	Present \$/kWhr (Incl. SUT)	Proposed \$/kWhr (Incl. SUT)	Present \$/kWhr (Incl. SUT)	Proposed \$/kWhr (Incl. SUT)
\$0.000000	\$0.000000	\$0.000025	\$0.001283	\$0.001308

Table #2 – Impact By Electric Customer Class

BGS-FP	Proposed Percentage Increases By Customer Class For Electric Service		Rate Class	% Increase
	Residential	Residential Heating		
Residential	RS	RHS	RS	0.01%
Residential Heating			RHM	0.01
Residential Load Management			GLP	0.01
General Lighting & Power			LPL-S	0.02
Large Power & Lighting – Secondary (Peak Load Share 0 – 749)				
BGS-CIEP				
Large Power & Lighting – Primary			LPL-P	0.02
High Tension – Subtransmission			HTS-S	0.03

The percent increases noted above are based upon current Delivery Rates and the applicable Basic Generation Service (BGS) charges and assumes that customers receive commodity service from Public Service Electric and Gas Company.

Table #3 – Residential Electric Service

If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Increase Would Be:	And Your Monthly Percent Increase Would Be:
1,600	170	\$31.93	\$31.93	\$0.00	0.00%
3,900	415	74.33	74.34	0.01	0.01
7,360	780	139.89	139.91	0.02	0.01
7,800	803	144.20	144.22	0.02	0.01
12,400	1,320	240.61	240.65	0.04	0.02

(1) Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect October 1, 2012 and assumes that the customer receives BGS-FP service from Public Service Electric and Gas Company.
 (2) Same as (1) except includes the initial change for the Solar Loan III Program component of the RGGI Recovery Charge.



Richard E. Constable, III
Chairman

Anthony L. Marchetta
Executive Director

October 25, 2012

The Honorable Peter A. Hughes, Mayor
825 Bloomfield Avenue
Glen Ridge NJ, 07028

Dear Mayor Hughes:

Governor Christie, Commissioner Richard E. Constable, III and I are pleased to announce the continued availability of the New Jersey HomeKeeper Program which is intended to help assist New Jersey homeowners in jeopardy of foreclosure, stabilize our neighborhoods, preserve the municipality's tax base, and help to restore the vitality of our impacted communities.

The New Jersey HomeKeeper program is funded through a federal grant from the United States Treasury's Hardest Hit Fund for homeowners who are at risk of losing their homes to foreclosure as a direct result of unemployment or underemployment.

New Jersey HomeKeeper provides up to \$48,000.00 in the form of a second forgivable mortgage assistance loan. New Jersey HomeKeeper loan proceeds may be used to cover arrearages and/or an approved amount of the homeowner's monthly mortgage payment, including property taxes and mortgage insurance. Housing Counseling is also provided to prospective applicants at no cost.

If you know any of your constituents that may be interested in the program please direct them to www.njhomekeeper.gov or have them contact the toll-free HomeKeeper call center at (877)-496-4951.

Included in this packet you will find New Jersey HomeKeeper rack cards to display or distribute as you see fit. I look forward to working with you to lessen this crisis and to being part of the solution.

Please do not hesitate to contact Dawn Parreott, of my staff at (609) 278-7399 with any questions you may have about the New Jersey HomeKeeper program. I look forward to working with you to lessen this crisis.

Sincerely,

Anthony L. Marchetta
Executive Director
New Jersey Housing Mortgage Finance Agency

NEW JERSEY HOUSING AND MORTGAGE FINANCE AGENCY

P.O. Box 18550 ▲ Trenton, NJ 08650-2085
TELEPHONE: (609) 278-7400 ▲ WEB: www.njhousing.gov