

ORD
#02

ORDINANCE OF THE BOARD OF CHOSEN FREEHOLDERS
COUNTY OF ESSEX COUNTY

0-2016

ORDINANCE NO. 00020 AUTHORITY FOR ORDINANCE: N.J.S.A. 40A:41A-38(G)

PROPOSED BY: COUNTY EXECUTIVE
AND FREEHOLDER BOARD

AUTHORITY FOR ACTION: E.C.A.C. 2-11(M)
E.C.A.C. 2-39I

**ORDINANCE NAMING THE RUBBERIZED TRACK IN ESSEX COUNTY
WATSESSING PARK AS THE "ESSEX COUNTY HORACE ASHENFELTER TRACK"
IN HONOR OF 1952 OLYMPIC GOLD MEDALIST HORACE ASHENFELTER III**

WHEREAS, the Essex County Board of Chosen Freeholders is vested with the exclusive power to name county buildings, roads and other facilities by ordinance; and

WHEREAS, the Essex County Executive has presented a proposal to name the rubberized running track in Essex County Watsessing Park along Glenwood Avenue as the "Essex County Horace Ashenfelter Track" in honor of Glen Ridge resident Horace Ashenfelter III, who won the gold medal in the Men's 3,000 meter Steeplechase Event at the 1952 Summer Olympic Games in Helsinki, Finland; and

WHEREAS, the one-fifth mile track that is being proposed to be named as the "Essex County Horace Ashenfelter Track" was first modernized with a rubberized surface in 2006 and the surface was completely replaced in 2016 due to regular wear and tear; and

WHEREAS, Horace Ashenfelter III was born in Pennsylvania, grew up on his family's 140-acre farm, where he picked apples from his father's orchard, and attended Pennsylvania State University. Early in his track and field career, he won 15 national AAU championships and three collegiate national titles, and held the college record for cross country and the two-mile run; and

WHEREAS, Horace Ashenfelter III joined the Federal Bureau of Investigation in 1950 and was assigned to the field office in Boston and then in Newark in 1951. With the FBI, Mr. Ashenfelter was assigned to perform background checks, investigate and interview applicants seeking employment with the agency; and

WHEREAS, Horace Ashenfelter III unsuccessfully tried out for the U.S. Olympic Track and Field Team in 1948. He continued training, though, running in Carteret Park

in Glen Ridge, where he resided with his wife and three children, or in Essex County Watsessing Park in Bloomfield and East Orange. He would often work out at night after putting his children to bed and, while running on the track in Watsessing, would use park benches to simulate the hurdles in a Steeplechase race. His hard work and dedication paid off and he earned a spot on the U.S. Track and Field Team for the 1952 Summer Olympics in Helsinki, Finland; and

WHEREAS, Horace Ashenfelter III was considered a longshot in the 3,000 meter Steeplechase; the heavy favorite was Russian Vladimir Kazantsev, the world record holder at the time. But the Helsinki Olympics were held during the height of the Cold War, and the match-up between Ashenfelter and Kazantsev was considered a marquee face-off between the world's two superpowers – the United States and USSR. After starting the race slowly, Ashenfelter moved into the lead and forced the pace until the final lap when Kazantsev passed him. At the final water jump, Ashenfelter regained the lead and won the race with a time of 8:45.4. He remains as the only American ever to win a Gold Medal in the Steeplechase; and

WHEREAS, Horace Ashenfelter III continued a successful track and field career, winning the two-mile run in the Millrose Games five times and competing in the 1955 Pan American Games in Mexico City; and

WHEREAS, Horace Ashenfelter III has received numerous accolades, including receiving the John E. Sullivan Memorial Trophy for amateur athletes, being inducted into the Millrose Games Hall of Fame, the National Track and Field Hall of Fame and the Sports Hall of Fame of New Jersey, and having the indoor track at Penn State and the Annual Thanksgiving Day race in Glen Ridge named in his honor; and

WHEREAS, Horace Ashenfelter III is a dedicated family man and upstanding citizen who never sought the spotlight, but whose thrilling victory in the 1952 Olympics continues to bring pride to the residents of Glen Ridge and Essex County and was an inspiration to many that hard work and dedication brings success.

NOW, THEREFORE, BE IT ORDAINED BY THE BOARD OF CHOSEN FREEHOLDERS OF THE COUNTY OF ESSEX as follows:

1. That the rubberized running track in Essex County Watsessing Park along Glenwood Avenue be named as the "Essex County Horace Ashenfelter Track" in honor of Glen Ridge resident Horace Ashenfelter III, who won the gold medal in the Men's 3,000 meter Steeplechase Event at the 1952 Summer Olympic Games in Helsinki, Finland.
2. That a public hearing on this Ordinance shall be held on Wednesday August 10. 2016 at 7 p.m. at the Hall of Records, 465 Dr. Martin Luther King, Jr., Blvd Newark, New Jersey, Room 506
3. That the Clerk of the Board shall publish and post notice of this Ordinance as required by N.J.S.A. 40:41A-142.
4. That this Ordinance shall take effect at the time and in the manner prescribed by law.
5. That upon adoption, copies of this Ordinance shall be forwarded to Essex County Executive Joseph N. DiVincenzo, Jr., Essex County Administrator Ralph Ciallella, Essex County Parks Director Dan Salvante, Essex County Public Works Director Sanjeev Varghese and Horace Ashenfelter III.

RECEIVED
CLERK OF THE BOARD
2016 JUL 14 AM 10:26
ESSEX COUNTY
BOARD OF
CHOSEN FREEHOLDERS

Approved as to form and legality

Anthony Acciame

RECORD OF VOTE: X=Vote N.V.=Abstention ABS=Absent

FIRST READING

Moved by Freeholder Jones
Seconded by Freeholder Toro

SECOND READING

Moved by Freeholder _____
Seconded by Freeholder _____

Freeholder	Yes	No	N.V.	ABS	Freeholder	Yes	No	N.V.	ABS
BOBADILLA				✓	BOBADILLA				
GILL, V.P.	✓				GILL, V.P.				
JOHNSON	✓				JOHNSON				
JONES	✓				JONES				
LUCIANO				✓	LUCIANO				
RICHARDSON				✓	RICHARDSON				
SEBOLD	✓				SEBOLD				
TIMBERLAKE, PRESIDENT	✓				TIMBERLAKE, PRESIDENT				
TORO	✓				TORO				

Date Mailed to Municipal Clerks 7-22-16
Date Public Hearing 8-10-16
Date Published 7-26-16

Date Mailed to Municipal Clerks _____
Date Published _____

It is hereby certified that the foregoing Ordinance was
(☒ adopted) () defeated () tabled by roll call vote at
regular meeting of the Board of Chosen
Freeholders of the County of Essex, New Jersey, held
on July 20, 2016


Britnee N. Timberlake, President

It is hereby certified that the foregoing Ordinance
was () adopted () defeated () tabled by roll
call vote at _____ meeting of the
Board of Chosen Freeholders of the County of
Essex, New Jersey, held on _____

Britnee N. Timberlake, President

The foregoing Ordinance has been duly presented to me on
I hereby () approve () disapprove the same on
Returned and filed _____

Deborah Davis Ford, Clerk

Joseph N. DiVincenzo Jr., County Executive

Ordinance – Horace Ashenfelter III

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC SOLAR PILOT RECOVERY CHARGE (SPRC) FOR ITS SOLAR LOAN I PROGRAM

Notice of Filing And Notice of Public Hearings | BPU Docket No. ER16070616

TAKE NOTICE that Public Service Electric and Gas Company (Public Service, the Company) filed a Petition with the New Jersey Board of Public Utilities (Board, BPU) on July 1, 2016, requesting an increase in the cost recovery mechanism for the Solar Loan I Program (Program). As directed in the original Board Order EO07040278 dated April 16, 2008, PSE&G implemented the Program and associated cost recovery mechanism. As part of this filing, PSE&G has included an annual update on the status of the Program. As proposed in the Company's filing, the resultant revenue increase proposed for the Company's electric customers totals \$1.2 million on an annual basis.

PSE&G proposes to recover the Program costs through the Solar Pilot Recovery Charge (SPRC). The SPRC is applicable to all electric rate schedules. The proposed SPRC, if approved by the Board, is shown in Table #1.

Under the Company's proposal, a typical residential electric customer using 750 kilowatt-hours per summer month and 7,200 kilowatt-hours on an annual basis would see an increase in the annual bill from \$1,286.16 to \$1,286.40, or \$0.24 or approximately 0.02%. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #2.

The Board has the statutory authority pursuant to N.J.S.A. 48:2-21, to establish the Solar Pilot Recovery Charge to levels it finds just and reasonable. Therefore, the Board may establish the Solar Pilot Recovery Charge at a level other than that proposed by Public Service. Therefore, the described charges may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review at the Company's Customer Service Centers, online at the PSEG website at <http://www.pseg.com/pseandgfilings> and at the Board of Public Utilities at 44 South Clinton Avenue, Seventh Floor, Trenton, New Jersey 08625-0350.

The following dates, times and locations for public hearings on the Company's filing have been scheduled so that members of the public may present their views.

Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

August 22, 2016 4:30 and 6:00 PM	August 23, 2016 4:30 and 6:00 PM	August 24, 2016 4:30 and 6:00 PM
Bergen County Administration Building Freeholders Public Meeting Room Room 540 1 Bergen County Plaza Hackensack, NJ 07601	Burlington County Administration Building Board of Chosen Freeholders Board Room 1st Floor 49 Rancocas Road Mt. Holly, NJ 08060	Middlesex County Administration Building Freeholders Meeting Room 1st Floor Meeting Room 75 Bayard Street New Brunswick, NJ 08901

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, 48 hours prior to the above hearings.

Customers may file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350 ATTN: Secretary Irene Kim Asbury, whether or not they attend the public hearings. To review PSE&G's rate filing, visit <http://www.pseg.com/pseandgfilings>.

Table #1 – Solar Pilot Recovery Charge

	Solar Pilot Recovery Charge	
	Present \$/kWhr (Incl. SUT)	Proposed \$/kWhr (Incl. SUT)
Electric - \$ per kWhr	\$0.000043	\$0.000073

Table #2 – Residential Electric Service

If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Monthly Percent Change Would Be:
1,920	200	\$37.69	\$37.69	\$0.00	0.00%
4,320	450	81.73	81.74	0.01	0.01
7,200	750	136.68	136.70	0.02	0.01
7,800	803	146.76	146.79	0.03	0.02
13,160	1,360	252.64	252.68	0.04	0.02

- (1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect June 1, 2016, and assumes that the customer receives BGS-RSCP service from Public Service.
- (2) Same as (1) except includes proposed change in the Solar Pilot Recovery Charge.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Alexander C. Stern, Esq.
Associate General Regulatory Counsel

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF A SECOND EXTENSION OF A SOLAR GENERATION INVESTMENT PROGRAM AND ASSOCIATED COST RECOVERY MECHANISM AND FOR CHANGES IN THE TARIFF FOR ELECTRIC SERVICE B.P.U.N.J. NO. 15 ELECTRIC PURSUANT TO N.J.S.A. 48:2-21 AND N.J.S.A. 48:3-98.1

Notice of Filing and Notice of Public Hearings | BPU Docket No. E016050412

TAKE NOTICE that, Public Service Electric and Gas Company (Public Service, PSE&G, the Company) filed a Petition with the New Jersey Board of Public Utilities (Board, BPU) in May 2016 requesting approval to extend the current PSE&G Solar Generation Investment Extension Program, through the addition of 100 megawatts (MW) of solar capacity to New Jersey's renewable portfolio over four years under a program entitled Solar Generation Investment Extension Program II (Program). The Program will be comprised of a single segment that will expand on the development of solar installations on landfills and brownfields in the State of New Jersey, originally initiated and approved by the Board.

PSE&G seeks BPU approval to invest approximately \$240 million over a five-year period to develop solar electric generation facilities and recover a return on and return of such investment under a special rate mechanism. Additionally the Company is requesting approval to expend and recover up to an additional \$36 million of investment for risk and contingency, which includes unforeseen site conditions. The Company is further requesting recovery of approximately \$20 million over a five-year period to operate and maintain the systems placed in service. Approval of this filing would initially increase rates to be paid by the Company's electric customers by \$0.8 million over a 12-month period.

Rates to recover the overall Program costs will be implemented over a period of approximately 31 years with total recoveries of an estimated \$143 million and a peak increase to typical annual residential electric bills of \$2.48 occurring in 2037.

PSE&G proposes to recover all Program costs through a new separate component of the electric Green Programs Recovery Charge (GPRC) entitled Solar Generation Investment Extension II Program (SGIEIIP). The SGIEIIP component will be applicable to all electric rate schedules. The component would be reviewed and modified in an annual filing.

The Company is requesting that any over/under recovery of actual revenue requirements compared to revenues would be deferred. In calculating the monthly interest on net over and under recoveries, the interest rate would be based upon the Company's interest rate obtained on its commercial paper and/or bank credit lines utilized in the preceding month. The proposed electric GPRC, if approved by the Board, is shown in Table #1.

Table #2 provides customers with the approximate net effect of the proposed initial increase in rates relating to the SGIEIIP, if approved by the Board. The annual percentage increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #3. Based on the filing, a typical residential electric customer using 750 kilowatt-hours per summer month and 7,200 kilowatt-hours on an annual basis would see an initial increase in the annual bill from \$1,243.60 to \$1,243.76, or \$0.16 or approximately 0.01% based on Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) changes in effect April 1, 2016, and assuming that the customer receives BGS-RSCP service from PSE&G.

The Board has the statutory authority pursuant to N.J.S.A. 48:2-21 to establish the GPRC to levels it finds just and reasonable and adjust the Company's tariffs as appropriate. Therefore, the Board may establish the GPRC at a level other than that proposed by Public Service. Therefore, the described changes may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review at the Company's Customer Service Centers, online at the PSE&G Web site at <http://www.pseg.com/pseandgfilings> and at the Board of Public Utilities, 44 South Clinton Avenue, Seventh Floor, Trenton, New Jersey 08625-0350.

The following dates, times and locations for public hearings have been scheduled on the Company's filing so that members of the public may present their views. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

August 2, 2016	August 4, 2016	August 9, 2016
4:30 and 6:30 PM	4:30 and 6:30 PM	4:30 and 6:30 PM
Middlesex County	Bergen County	Burlington County
Administration Building	Administration Building	Administration Building
Freeholders Meeting Room	Freeholders Public Meeting Room	Freeholders Board Room
1st Floor Meeting Room	5th Floor – Room 101	Board of Chosen Freeholders Board Room
75 Bayard Street	1 Bergen County Plaza	1st Floor
New Brunswick, New Jersey 08901	Hackensack, New Jersey 07601	49 Ramcoas Road
		Mt. Holly, New Jersey 08060

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, listening devices or mobility assistance, no less than 48 hours prior to the above hearings to the Board's Secretary at the following address.

Customers may file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350 ATTN: Secretary Irene Kim Asbury whether or not they attend the public hearings. To review PSE&G's rate filing, visit <http://www.pseg.com/pseandgfilings>.

Table #1 – GPRC Charges

Solar Generation Investment Extension Program II Component of the GPRC		Total GPRC	
Present (Incl. SUT)	Proposed (Incl. SUT)	Present (Incl. SUT)	Proposed (Incl. SUT)
\$0.000000	\$0.000021	\$0.001484	\$0.001505

Table #2 – Impact By Electric Customer Class

PROPOSED PERCENTAGE INCREASES BY CUSTOMER CLASS FOR ELECTRIC SERVICE			
	Rate Class		% Increase
Residential	RS		0.01%
Residential Heating	RHS		0.02
Residential Load Management	RLM		0.01
General Lighting & Power	GLP		0.01
Large Power & Lighting – Secondary	LPL-S		0.02
Large Power & Lighting – Primary	LPL-P		0.02
High Tension – Subtransmission	HTS-S		0.02

The percent increases noted above are based upon Delivery Rates and the applicable Basic Generation Service (BGS) charges in effect April 1, 2016, and assumes that customers receive commodity service from Public Service Electric and Gas Company.

Table #3 – Residential Electric Service

If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Increase Would Be:	And Your Monthly Percent Increase Would Be:
1,920	200	\$36.57	\$36.57	\$0.00	0.00%
4,320	450	79.24	79.25	0.01	0.01
7,200	750	132.50	132.52	0.02	0.02
7,800	803	142.27	142.29	0.02	0.01
13,160	1,360	244.99	245.02	0.03	0.01

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) changes in effect April 1, 2016, and assumes that the customer receives BGS-RSCP service from Public Service Electric and Gas Company.

(2) Same as (1) except includes the Solar Generation Investment Extension Program II component of the Green Programs Recovery Charge.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Matthew M. Weissman
General Regulatory Counsel - Rates

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC AND GAS CUSTOMERS IN THE MATTER OF THE 2016/2017 ANNUAL COMPLIANCE FILINGS FOR A CHANGE IN THE STATEWIDE ELECTRIC AND GAS PERMANENT UNIVERSAL SERVICE FUND PROGRAM, FACTORS WITHIN THE ELECTRIC AND GAS SOCIETAL BENEFITS CHARGES

Notice of a Filing And Notice of Public Hearings | Docket No. ER16060536

TAKE NOTICE that on June 23, 2016, Public Service Electric and Gas Company (Public Service, the Company) made an Annual Compliance Filing and provided supporting documentation for changes in the Universal Service Fund (USF) and Lifeline components of the electric and gas Societal Benefits Charges (SBC). The requested changes result in decreases to the electric USF and gas Lifeline components and increases to the electric Lifeline and gas USF components. The requested change in the USF and Lifeline components is made pursuant to New Jersey Board of Public Utilities' (Board, BPU) Orders and includes the recovery of funding for the USF Program through uniform statewide rates. The USF Program was established by the Board, pursuant to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49, et seq, to provide funds to assist qualifying low-income individuals in paying their energy bills. The State of New Jersey's Department of Community Affairs (DCA) is the administrator of the USF Program and the New Jersey Department of Human Services (DHS) is the administrator of the Lifeline programs. DCA and DHS authorize the disbursement of benefits to eligible customers in the respective programs.

Based upon the results and available estimates known to date for the 2015/2016 USF program year and the available estimates for the 2016/2017 USF Program year, it is anticipated that the USF rates should be set to collect \$167.1 million on a statewide basis and that the Lifeline rates should be set to collect \$74.6 million on a statewide basis. Of the total estimated statewide USF cost of \$167.1 million, \$133.5 million would be recovered through electric rates with the remaining \$33.6 million recovered through gas rates. Of an anticipated \$74.6 million of the statewide Lifeline program, \$52.2 million would be recovered through electric rates with the remaining \$22.4 million recovered through gas rates.

In its June 22, 2005, Universal Service Fund Order, the Board directed that filing requirements for rate setting, including notice, public hearings and tariffs, should be made by July 1, 2006, and each year thereafter. In accordance with that Order, the Company made a filing with the Board in June 2016 requesting to change its current USF and Lifeline program charges, as described, to become effective on October 1, 2016.

The proposed statewide electric and gas charges for customers, if approved by the Board, are shown in Table #1. The requests will not result in any profit to Public Service. The revenues received under the proposed USF and Lifeline program factors are designed to permit Public Service to recover its costs associated with these programs. Actual program costs will be reconciled with the revenues received through the USF and Lifeline program charges in the next scheduled annual USF and Lifeline filing to be made on or before July 1, 2017.

The effect of the proposed changes in the electric and gas USF and Lifeline program charges on typical electric and gas residential monthly bills, if approved by the Board, is illustrated in Tables #2 and #3.

Based on the filing, a typical residential electric customer using 750 kilowatt-hours per summer month and 7,200 kilowatt-hours on an annual basis would see a decrease in the annual bill from \$1,286.16 to \$1,284.76 or \$1.40 or approximately 0.11%. The Statewide average residential electric customers using 7,800 kilowatt-hours on an annual basis would see a decrease in the annual bill from \$1,393.01 to \$1,391.54 or \$1.47 or approximately 0.11%. The percentage change applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage.

Under the Company's proposal, a residential gas heating customer using 100 therms per month during the winter months and 610 therms on an annual basis would see an increase in the annual bill from \$553.39 to \$554.53, or \$1.14 or approximately 0.21%. Moreover, under the Company's proposal, a typical residential gas heating customer using 165 therms per month during the winter months and 1,010 therms on an annual basis would see an increase in the annual bill from \$870.33 to \$872.25 or \$1.92 or approximately 0.22%. The Statewide average residential gas customer using 1,000 therms on an annual basis would see an increase in the annual bill from \$862.13 to \$864.07 or \$1.94 or approximately 0.23%.

The Board has the statutory authority to establish the USF and Lifeline charges at levels it finds just and reasonable. Therefore, the Board may establish the USF and Lifeline charges at levels other than those proposed by Public Service. Therefore, the described charges may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review at the Company's Customer Service Centers, online at the PSEG website at <http://www.pseg.com/pseandgfilings> and at the Board of Public Utilities at 44 South Clinton Avenue, Seventh Floor, Trenton, New Jersey 08625-0350.

The following dates, times and locations for public hearings have been scheduled on the Company's filing so that members of the public may present their views. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

August 22, 2016

5:00 and 6:30 PM

Bergen County
Administration Building
Freeholders Public Meeting Room
Room 540
1 Bergen County Plaza
Hackensack, NJ 07601

August 23, 2016

5:00 and 6:30 PM

Burlington County
Administration Building
Board of Chosen Freeholders
Board Room
1st Floor
49 Rancocas Road
Mt. Holly, NJ 08060

August 24, 2016

5:00 and 6:30 PM

Middlesex County
Administration Building
Freeholders Meeting Room
1st Floor Meeting Room
75 Bayard Street
New Brunswick, NJ 08901

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, 48 hours prior to the above hearings.

Customers may file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350 ATTN: Secretary Irene Kim Asbury whether or not they attend the public hearings. To review PSEG's rate filing, visit <http://www.pseg.com/pseandgfilings>.

Table #1 – Universal Service and Lifeline Fund Components of Societal Benefits Charge

	Present	Present (Incl. SUT)	Proposed	Proposed (Incl. SUT)
USF-Electric per kWhr	\$0.002086	\$0.002232	\$0.001858	\$0.001988
USF-Gas per therm	0.004800	0.005100	0.007100	0.007600
Lifeline-Electric per kWhr	0.000677	0.000724	0.000727	0.000778
Lifeline-Gas per therm	0.005300	0.005700	0.004800	0.005100

Table #2 – Residential Electric Service

If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Decrease Would Be:	And Your Monthly Percent Decrease Would Be:
1,920	200	\$37.69	\$37.65	\$(0.04)	(0.11%)
4,320	450	81.73	81.65	(0.08)	(0.10)
7,200	750	136.68	136.53	(0.15)	(0.11)
7,800	803	146.76	146.60	(0.16)	(0.11)
13,160	1,360	252.64	252.38	(0.26)	(0.10)

- (1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect June 1, 2016, and assumes that the customer receives BGS-RSCP service from Public Service.
- (2) Same as (1) except includes the changes in USF and Lifeline components of the SBC.

Table #3 – Residential Gas Service

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Increase Would Be:	And Your Monthly Percent Increase Would Be:
180	25	\$25.77	\$25.82	\$0.05	0.19%
360	50	45.71	45.80	0.09	0.20
610	100	86.51	86.70	0.19	0.22
1,010	165	138.95	139.27	0.32	0.23
1,224	200	167.20	167.59	0.39	0.23
1,836	300	247.85	248.43	0.58	0.23

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2016, and assumes that the customer receives BGSS-RSG service from Public Service.
- (2) Same as (1) except includes the changes in USF and Lifeline components of the SBC.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Matthew M. Weissman, Esq.
General Regulatory Counsel - Rates

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY GAS CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY'S 2016 ANNUAL MARGIN ADJUSTMENT CHARGE (MAC)

Notice of a Filing and Notice of Public Hearings | BPU Docket No. GR16060484

TAKE NOTICE that Public Service Electric and Gas Company (Public Service, the Company) filed a Petition with the New Jersey Board of Public Utilities (Board, BPU) on May 31, 2016, requesting to reset the Company's Margin Adjustment Charge (MAC). On January 9, 2002, as a result of the gas base rate case under BPU Docket No. GR01050328, the MAC was implemented to credit the net revenues associated with Non-Firm Transportation Gas Service (TSG-NF) rates to customers on Rate Schedules Residential Service (RSG), General Service (GSG), Large Volume Service (LVG), Street Lighting Service (SLG) and Firm Transportation Gas Service (TSG-F). Approval of this filing would decrease the credit to the previously mentioned gas customers. The proposed MAC, if approved by the Board, is shown in Table #1.

The approximate effect of the proposed changes on typical gas residential monthly winter bills, if approved by the Board, is illustrated in Table #2.

Under the Company's proposal, a residential gas heating customer using 100 therms per month during the winter months and 610 therms on an annual basis would see an increase in the annual bill from \$553.39 to \$553.95, or \$0.56, or approximately 0.10%. Moreover, under the Company's proposal, a typical residential gas heating customer using 165 therms per month during the winter months and 1,010 therms on an annual basis would see an increase in the annual bill from \$870.33 to \$871.33, or \$1.00, or approximately 0.11%.

The Board has the statutory authority pursuant to N.J.S.A. 48:2-21, to establish the MAC to levels it finds just and reasonable. Therefore, the Board may establish the MAC at a level other than that proposed by Public Service. Therefore, the described charges may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review at the Company's Customer Service Centers, online at the PSEG website at <http://www.pseg.com/pseandgfilings> and at the Board of Public Utilities at 44 South Clinton Avenue, Seventh Floor, Trenton, New Jersey 08625-0350.

The following dates, times and locations for public hearings on the Company's filing have been scheduled so that members of the public may present their views.

Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

August 22, 2016 4:00 and 5:30 PM	August 23, 2016 4:00 and 5:30 PM	August 24, 2016 4:00 and 5:30 PM
Bergen County Administration Building Freeholders Public Meeting Room Room 540 1 Bergen County Plaza Hackensack, NJ 07601	Burlington County Administration Building Board of Chosen Freeholders Board Room 1st Floor 49 Rancocas Road Mt. Holly, NJ 08060	Middlesex County Administration Building Freeholders Meeting Room 1st Floor Meeting Room 75 Bayard Street New Brunswick, NJ 08901

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, no less than 48 hours prior to the above hearings to the Board's Secretary at the following address. Customers may file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey, 08625-0350 ATTN: Secretary Irene Kim Asbury whether or not they attend the public hearings. To review PSE&G's rate filing, visit <http://www.pseg.com/pseandgfilings>.

Table #1 – Margin Adjustment Charge

Rate Schedules	Present \$/therm (Incl. SUT)	Proposed \$/therm (Incl. SUT)
RSG, GSG, LVG, SLG and TSG-F	(\$0.007758)	(\$0.006782)

Table #2 – Residential Gas Service

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
180	25	\$25.77	\$25.79	\$0.02	0.08%
360	50	45.71	45.76	0.05	0.11
610	100	86.51	86.61	0.10	0.12
1,010	165	138.95	139.11	0.16	0.12
1,224	200	167.20	167.39	0.19	0.11
1,836	300	247.85	248.15	0.30	0.12

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2016, and assumes that the customer receives BGSS-RSG commodity service from Public Service.
- (2) Same as (1) except includes proposed change in the Margin Adjustment Charge (MAC).



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Alexander C. Stern, Esq.
Associate General Regulatory Counsel

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY GAS CUSTOMERS
IN THE MATTER OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY'S 2016/2017 ANNUAL BGSS COMMODITY
CHARGE FILING FOR ITS RESIDENTIAL GAS CUSTOMERS UNDER ITS PERIODIC PRICING MECHANISM AND FOR
CHANGES IN ITS BALANCING CHARGE

Notice of Filing And Notice of Public Hearings | Docket No. GR16060486

TAKE NOTICE that on June 1, 2016, Public Service Electric and Gas Company ("Public Service", "the Company") filed a Motion and supporting testimony (Annual BGSS Commodity Charge filing) with the New Jersey Board of Public Utilities ("Board", "BPU") requesting that the Board permit Public Service to decrease its Basic Gas Supply Service (BGSS-RSG) Commodity Charge to Residential Service (RSG) customers and to decrease its Balancing Charge to customers receiving service under RSG, General Service (GSG), Large Volume Service (LVG) and Contract Service (CSG) where applicable effective October 1, 2016, or earlier, should the Board deem it appropriate. Through an amended Annual BGSS Commodity Charge filing dated July 19, 2016, the Company is also requesting the unaccounted for gas loss factor be set at 2% for all customer classes with no rate impact proposed for BGSS-RSG customers at this time due to the proposed loss factor change. Approval of the Company's request would result in a decrease in annual BGSS-RSG revenues of approximately \$81 million (excluding losses and New Jersey Sales and Use Tax, SUT). The requested decrease in the BGSS-RSG Commodity Charge is from \$0.401235 per therm (including losses and SUT) to \$0.339858 per therm (including losses and SUT). The requested decrease in the Balancing Charge is from \$0.093827 per therm (including SUT) to \$0.090369 per therm (including SUT).

Based on rates effective June 1, 2016, the combined effect of the requested decrease in the annual BGSS Commodity Charge and Balancing Charge on typical residential gas bills, if approved by the Board, is shown in Table #1.

Under the Company's proposal, a residential heating customer using 100 therms per month during the winter months and 610 therms on an annual basis would see a decrease in the annual bill from \$553.39 to \$514.70, or \$38.69 or approximately 6.99%. Moreover, under the Company's proposal, a typical residential heating customer using 165 therms per month during the winter months and 1,010 therms on an annual basis would see a decrease in the annual bill from \$870.33 to \$806.33 or \$64.00, or approximately 7.35%.

In addition, the Board, in its Order in Docket No. GX01050304 dated January 6, 2003, granted Public Service approval to increase its Commodity Charge rates to be effective December 1st of this year and/or February 1st of next year on a self-implementing basis, with each such increase being subject to a maximum rate increase of 5% of the average rate based on a typical 100 therms per month average (1,198 therms annual usage) residential customer's total bill. Such rate increases shall be preconditioned upon written notice by Public Service to the BPU Staff and to the Division of Rate Counsel no later than November 1st of this year and/or January 1st of next year of its intention to apply a December 1st or a February 1st self-implementing rate increase, respectively, and the approximate amount of the increases based upon then current market data. These increases, if implemented, would be in accordance with the Board approved methodology.

Should it become necessary to apply the December 1st self-implementing 5% increase, the bill impact would be an increase as illustrated in Table #2. Further, if a February 1st self-implementing 5% increase becomes necessary, then there would be an additional increase as also shown in Table #2.

The above requests will not result in any profit to the Company.

Any final rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of this filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21, and for other good and legally sufficient reasons, to any class or classes of customers of the Company. Therefore, the above described charges may increase or decrease based upon the Board's decision.

Copies of the Company's Motion and its supporting documents can be reviewed at the Company's Customer Service Centers, online at the PSEG website at <http://www.pseg.com/pseandgfilings> and at the Board of Public Utilities at 44 South Clinton Avenue, Seventh Floor, Trenton, New Jersey 08625-0350.

The following dates, times and locations for public hearings have been scheduled on the Company's filing so that members of the public may present their views.

August 22, 2016	August 23, 2016	August 24, 2016
4:00 and 5:30 PM	4:00 and 5:30 PM	4:00 and 5:30 PM
Bergen County	Burlington County	Middlesex County
Administration Building	Administration Building	Administration Building
Freeholders Public Meeting Room	Board of Chosen Freeholders Board Room	Freeholders Meeting Room
Room 540	Room	1st Floor Meeting Room
1 Bergen County Plaza	1st Floor	75 Bayard Street
Hackensack, NJ 07601	49 Rancocas Road	New Brunswick, NJ 08901
	Mt. Holly, NJ 08060	

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, 48 hours prior to the above hearings. Customers may file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350 ATTN: Secretary Irene Kim Asbury whether or not they attend the public hearings. To review PSE&G's rate filing, visit <http://www.pseg.com/pseandgfilings>.

Table #1 – Residential Gas Service

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
180	25	\$25.77	\$24.18	(\$1.59)	(6.17)%
360	50	45.71	42.52	(3.19)	(6.98)
610	100	86.51	80.09	(6.42)	(7.42)
1,010	165	138.95	128.36	(10.59)	(7.62)
1,198	196	163.98	151.39	(12.59)	(7.68)
1,224	200	167.20	154.34	(12.86)	(7.69)
1,836	300	247.85	228.58	(19.27)	(7.77)

- (1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) in effect June 1, 2016, and assumes that the customer receives commodity service from Public Service.
- (2) Same as (1) except includes the proposed change in BGSS-RSG and Balancing Charge.

Table #2 – Residential Gas Service

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Self-Implementing 5% Increases	
		December 1, 2016 Monthly Winter Change Would Be:	February 1, 2017 Monthly Winter Change Would Be:
180	25	\$0.92	\$0.93
360	50	1.85	1.85
610	100	3.64	3.65
1,010	165	6.02	6.03
1,198	196	7.16	7.16
1,224	200	7.30	7.29
1,836	300	10.95	10.95



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Alexander C. Stern, Esq.
Assistant General Regulatory Counsel

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY GAS CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY TO REVISE ITS WEATHER NORMALIZATION CHARGE FOR THE 2016-2017 ANNUAL PERIOD

Notice of Filing And Notice of Public Hearings | Docket No. GR16070617

TAKE NOTICE that on July 1, 2016, Public Service Electric and Gas Company ("Public Service", "the Company") filed a Petition with the New Jersey Board of Public Utilities ("Board", "BPU") seeking approval of its Weather Normalization Charge (WNC) for the Annual Period of October 1, 2016 to September 30, 2017 (2016-2017 Annual Period) applicable to gas customers receiving service under Rate Schedules Residential Service (RSG), General Service (GSG) and Large Volume Gas (LVG). The WNC mechanism was approved by the Board on July 9, 2010, in Dkt. No. GR09050422. As approved by the Board, the WNC operates to allow the Company to increase its rates to compensate for lower revenues it receives from customers as a result of warmer-than-normal winters, and to decrease rates to make up for higher revenues it receives as a result of colder-than-normal winters. The Company has requested to set its WNC rate to \$0.024391 (including New Jersey Sales and Use Tax) per balancing therm for the 2016-2017 winter period, effective October 1, 2016.

The approximate effect of the proposed changes on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #1.

Under the Company's proposal, a residential heating customer using 100 therms per month during the winter months and 610 therms on an annual basis would see an increase in the annual bill from \$553.39 to \$573.49, or \$20.10 or approximately 3.63%. Moreover, under the Company's proposal, a typical residential heating customer using 165 therms per month during the winter months and 1,010 therms on an annual basis would see an increase in the annual bill from \$870.33 to \$903.65 or \$33.32 or approximately 3.83%.

Any final rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of this Annual WNC filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21,

and for other good and legally sufficient reasons, to any class or classes of customers of the Company. Therefore, the above described charges may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review by the public at the Company's Customer Service Centers, online at the PSEG website at <http://www.pseg.com/pseandgfilings> and at the Board of Public Utilities at 44 South Clinton Avenue, Seventh Floor, Trenton, New Jersey 08625-0350.

The following dates, times and locations for public hearings have been scheduled on the Company's filing so that members of the public may present their views. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

August 22, 2016	August 23, 2016	August 24, 2016
5:00 and 6:30 PM	5:00 and 6:30 PM	5:00 and 6:30 PM
Bergen County	Burlington County	Middlesex County
Administration Building	Administration Building	Administration Building
Freeholders Public	Board of Chosen	Freeholders Meeting
Meeting Room	Freeholders Board Room	Room
Room 540	1 st Floor	1 st Floor Meeting Room
1 Bergen County Plaza	49 Rancocas Road	75 Bayard Street
Hackensack, NJ 07601	Mt. Holly, NJ 08060	New Brunswick, NJ
		08901

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, listening devices or mobility assistance, 48 hours prior to the above hearings.

Customers may also file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350 ATTN: Secretary Irene Kim Asbury whether or not they attend the public hearings. To review PSE&G's rate filing, visit <http://www.pseg.com/pseandgfilings>.

Table #1 – Residential Gas Service

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Increase Would Be:	And Your Monthly Percent Increase Would Be:
180	25	\$25.77	\$26.69	\$0.92	3.57%
360	50	45.71	47.56	1.85	4.05
610	100	86.51	91.03	4.52	5.22
1,010	165	138.95	146.42	7.47	5.38
1,224	200	167.20	176.25	9.05	5.41
1,836	300	247.85	261.43	13.58	5.48

- (1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) in effect June 1, 2016 (with WNC set at the 2015-2016 winter period rate) and assumes that the customer receives BGSS-RSG commodity service from Public Service.
- (2) Same as (1) except includes the proposed Weather Normalization Charge to be in effect for 2016-2017 Annual Period.

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS
IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES
IN ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN PROGRAMS RECOVERY CHARGE
("2016 PSE&G Green Programs Cost Recovery Filing")

Notice of a Filing And Notice of Public Hearings | BPU Docket No. ER16070613 and GR16070614

TAKE NOTICE that Public Service Electric and Gas Company (Public Service, the Company) filed a Petition with the New Jersey Board of Public Utilities (Board, BPU) in June 2016 requesting a resetting of the Company's electric and gas Green Programs Recovery Charge (GPRC). Approval of this filing would decrease annual rates to be paid by the Company's electric customers by \$13.3 million and increase annual rates to be paid by the Company's gas customers by \$3.3 million. These changes are the result of adjustments in the various applicable components in the separate electric and gas Green Programs Recovery Charges: Carbon Abatement Programs, Energy Efficiency Economic Stimulus Programs, Energy Efficiency Economic Extension Program and Energy Efficiency Economic Extension Program II for both electric and gas, and for electric only, the Demand Response Program, Solar Generation Investment Program (Solar 4 All), Solar Loan II Program, Solar Generation Investment Extension Program and Solar Loan III Program. The proposed electric and gas GPRC, if approved by the Board, are shown in Table #1.

The approximate effect of the proposed changes on typical electric and gas residential monthly bills, if approved by the Board, is illustrated in Tables #2 and #3.

Under the Company's proposal, a typical residential electric customer using 750 kilowatt-hours per summer month and 7,200 kilowatt-hours on an annual basis would see a decrease in the annual bill from \$1,286.16 to \$1,283.68, or \$2.48 or approximately 0.19%.

Under the Company's proposal, a residential gas heating customer using 100 therms per month during the winter months and 610 therms on an annual basis would see an increase in the annual bill from \$553.39 to \$554.17, or \$0.78 or approximately 0.14%. Moreover, under the Company's proposal, a typical residential gas heating customer using 165 therms per month during the winter months and 1,010 therms on an annual basis would see an increase in the annual bill from \$870.33 to \$871.59, or \$1.26 or approximately 0.14%.

The Board has the statutory authority, pursuant to N.J.S.A. 48:2-21, to establish the GPRC to levels it finds just and reasonable. Therefore, the Board may establish the Green Programs Recovery Charges at a level other than that proposed by Public Service. Therefore, the described charges may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review at the Company's Customer Service Centers, online at the PSEG website at <http://www.pseg.com/pseandgfilings> and at the Board of Public Utilities at 44 South Clinton Avenue, Seventh Floor, Trenton, New Jersey 08625-0350.

The following dates, times and locations for public hearings on the Company's filing have been scheduled so that members of the public may present their views.

Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

August 22, 2016
4:30 and 6:00 PM
Bergen County
Administration Building
Freeholders Public Meeting Room
Room 540
1 Bergen County Plaza
Hackensack, NJ 07601

August 23, 2016
4:30 and 6:00 PM
Burlington County
Administration Building
Board of Chosen Freeholders
Board Room
1st Floor
49 Rancocas Road
Mt. Holly, NJ 08060

August 24, 2016
4:30 and 6:00 PM
Middlesex County
Administration Building
Freeholders Meeting Room
1st Floor Meeting Room
75 Bayard Street
New Brunswick, NJ 08901

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, 48 hours prior to the above hearings to the Board's Secretary at the following address.

Customers may file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350, ATTN: Secretary Irene Kim Asbury, whether or not they attend the public hearings. To review PSE&G's rate filing, visit <http://www.pseg.com/pseandgfilings>.

Table #1 – Components of the Green Programs Recovery Charge (GPRC)

	Electric Charges		Gas Charges	
	Previous \$/kWhr (Including SUT)	New \$/kWhr (Including SUT)	Previous \$/Therm (Including SUT)	New \$/Therm (Including SUT)
Carbon Abatement Program	0.000070	0.000054	\$0.001178	\$0.001547
Energy Efficiency Economic Stimulus Program	0.000274	0.000068	(0.000054)	0.000482
Demand Response Program	(0.000058)	0.000077	-	-
Solar Generation Investment Program (Solar 4 All)	0.000341	0.000389	-	-
Solar Loan II Program	0.000202	0.000041	-	-
Energy Efficiency Economic Extension Program	0.000361	0.000300	0.002052	0.001731
Solar Generation Investment Extension Program	0.000198	0.000005	-	-
Solar Loan III Program	0.000041	0.000051	-	-
Energy Efficiency Economic Extension Program II	0.000056	0.000152	0.000568	0.001227
Green Programs Recovery Charge(1)	0.001484	0.001137	0.003745	0.004987

(1) Total GPRC may not add due to rounding

Table #2 – Residential Electric Service

If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Monthly Percent Change Would Be:
1,920	200	\$37.69	\$37.62	(\$0.07)	(0.19)%
4,320	450	81.73	81.57	(0.16)	(0.20)
7,200	750	136.68	136.42	(0.26)	(0.19)
7,800	803	146.76	146.48	(0.28)	(0.19)
13,160	1,360	252.64	252.17	(0.47)	(0.19)

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect June 1, 2016, and assumes that the customer receives BGS-RSCP service from Public Service.

(2) Same as (1), except includes the proposed change in the Green Programs Recovery Charge (GPRC).

Table #3 – Residential Gas Service

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
180	25	\$25.77	\$25.80	\$0.03	0.12%
360	50	45.71	45.77	0.06	0.13
610	100	86.51	86.64	0.13	0.15
1,010	165	138.95	139.15	0.20	0.14
1,224	200	167.20	167.45	0.25	0.15
1,836	300	247.85	248.23	0.38	0.15

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2016, and assumes that the customer receives BGSS-RSG commodity service from Public Service.

(2) Same as (1), except includes proposed change in the Green Programs Recovery Charge (GPRC).



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Alexander C. Stern, Esq.
Assistant General Regulatory Counsel

ROBERTPOLICANO

July 15, 2016

Mr. Michael Rohal
Borough Administrator, Engineer & Clerk
Glen Ridge Municipal Building
825 Bloomfield Avenue
P.O. Box 66
Glen Ridge, New Jersey 07028

Dear Mr. Rohal:

I am writing to request that an appropriation be considered to replace curbing along a relatively short stretch (approx. 175 feet) of Maolis Avenue that has gradually and completely disappeared over time.

My residence is at the center of the block and straddles the Glen Ridge-Bloomfield border. The street has a grade that begins to level-off where the apron of my driveway meets the road. During heavy rainfall, a cascade of water beginning around the corner at approximately 117 Midland Avenue carries and deposits gravel, sand and debris at the end of my driveway. The lack of curbing between the intersection and my property greatly contributes to the problem because the street has become a couple feet wider than the rest of Maolis, is exposed directly to topsoil and collects trash.

I make great effort to maintain my property and the surrounding area, but have tired of repeatedly cleaning the street after rainstorms. I also have no place on my property to dump the deposits. Occasionally I contact the GR DPW for removal, but this is not a reasonable permanent solution for the either the Borough or me.

Also effected Glen Ridge neighbors at 123 Midland (F. Perez) and 280 Maolis (L. Leong), Block 34, agree that curbing is necessary, not only for neighborhood aesthetics, but to prevent further erosion of the greenway that will very likely impact the health of four growing shade trees.

I would like my request entered into the record of written communications at the next meeting of the Mayor and Council, be formally reviewed by the appropriate committee(s), and responded to officially. I thank the Borough for its time and assistance with this matter.

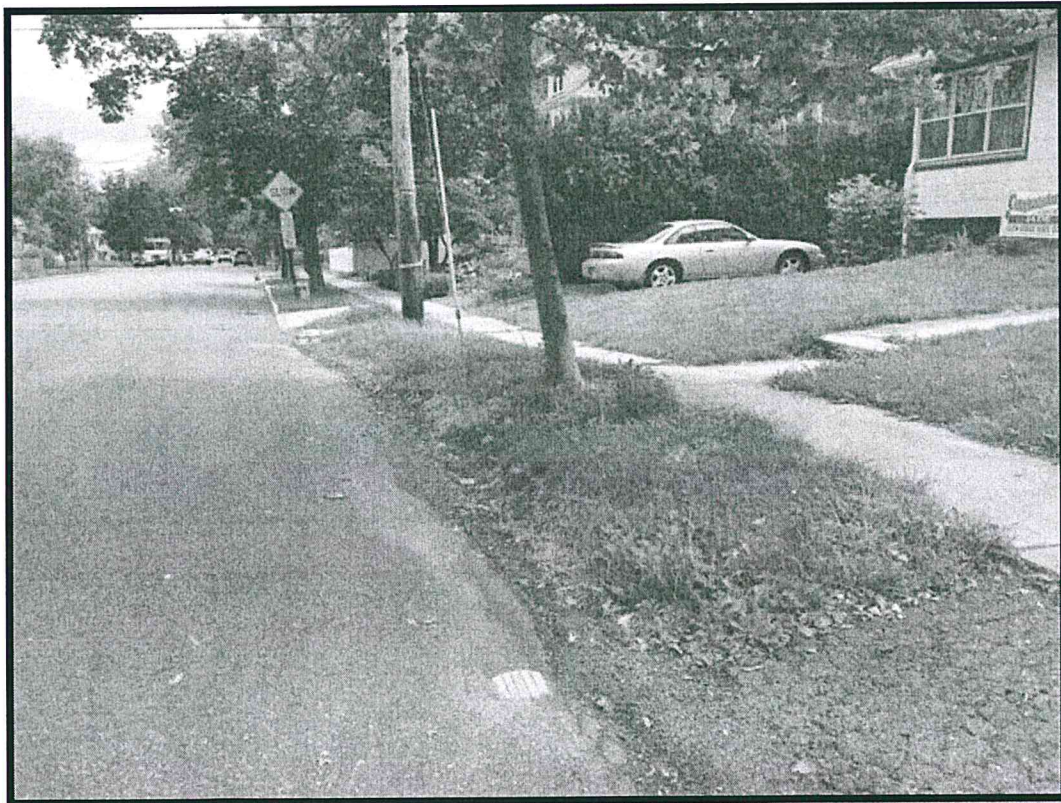
Sincerely,



cc: Glen Ridge Mayor Stuart Patrick
Councilman Arthur Dawson
Councilman Peter Hughes
Ms. Lydia Leong
Mr. Francisco Perez

114 MAOLIS AVENUE BLOOMFIELD NJ 07003
rob@policano.us 201-747-0336







New Jersey State League
of Municipalities

Michael J. Darcy, CAE
Executive Director

Legislative

June 2016

Bulletin

No. 3

2016-2017 Legislative Session

THE FOLLOWING BILLS WERE ENACTED AS THE PUBLIC LAWS OF 2016:

Chapter 4 **S-1711** **5/27/2016**

The "Municipal Stabilization and Recovery Act."

Chapter 5 **S-1715** **5/27/2016**

Concerns taxation of casino gaming property;
redirects investment alternative tax proceeds;
abolishes Atlantic City Alliance.

11,725
10
35

11760

A = Approved by the League

O = Opposed by the League

BILL NO. AND SPONSOR	BILL SUMMARY	CURRENT STATUS	LEAGUE POSITION
A-222/S-2171 DeAngelo, Wayne Giblin, Thomas Singleton, Troy Holley, Jamel Benson, Daniel Bateman, Christopher	"New Jersey Library Construction Bond Act"; authorizes issuance of \$125,000,000 in general obligation bonds to finance capital projects at public libraries; appropriates \$5,000.	Assembly Appropriations Committee/Senate Community and Urban Affairs Committee	A
A-1718 Dancer, Ronald	Clarifies protections and establishes requirements for certain activities and events hosted or conducted by limited brewery licensees on preserved farmland; requires adoption of agricultural management practices therefor. <i>Current pilot program for wineries should proceed before consideration.</i>	Assembly Agriculture and Natural Resources Committee	O
A-2825 McKeon, John	Permits public records custodian to require deposit for OPRA record requests exceeding \$15.	Assembly State and Local Government Committee	A
A-3381 McKnight, Angela Holley, Jamel Vainieri Huttie, Valerie Houghtaling, Eric Chiaravalloti, Nicholas	Establishes municipal volunteer programs for free removal of snow from certain residential properties occupied by seniors or disabled persons. <i>Well intended but also a potential unfunded mandate.</i>	Assembly Committee, 2nd Reading	O

New Jersey
State League of
Municipalities

222 West State Street
Trenton, NJ 08608

Phone: 609-695-3481

Fax: 609-695-0151

www.njslom.com

Copies of bills can be obtained on the internet at www.njleg.state.nj.us or by calling the League at (609) 695-3481 x114

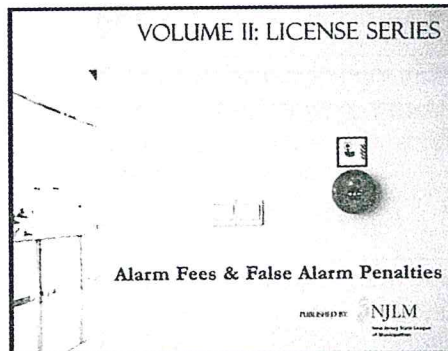
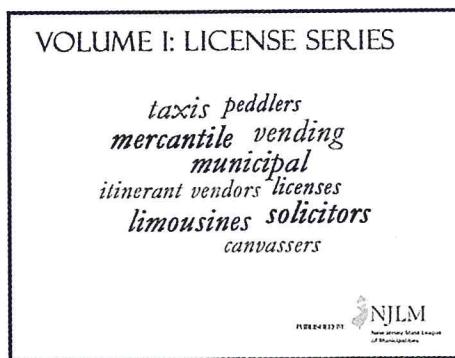
BILL NO. AND SPONSOR	BILL SUMMARY	CURRENT STATUS	LEAGUE POSITION
A-3485 Handlin, Amy	Permits school boards and contracting units to disqualify public contract bidder with whom any school board or local contracting unit had prior negative experience; establishes prior negative experience database.	Assembly State and Local Government Committee	A
A-3499 O'Scanlon, Declan	Prohibits public employers from reimbursing tuition or awarding promotions or compensation based on degrees or certifications obtained from unaccredited institutions. <i>Problematic because municipality use unaccredited certifications.</i>	Assembly State and Local Government Committee	O
A-3534/S-2086 Bucco, Anthony M. Singleton, Troy Webber, Jay Bucco, Anthony R. Van Drew, Jeff	Permits authorities and local units operating water supply or sewerage facilities to waive, reduce, or defer sewerage and water service fees for deployed military personnel.	Assembly Committee, 2nd Reading/Senate Community & Urban Affairs Committee	A
A-3540/S-2310 Holley, Jamel Schaer, Gary Kennedy, James Diegnan, Patrick Oroho, Steven	Provides that certain corporations bidding for public contracts may submit federal Securities and Exchange Commission filing to comply with requirements to disclose certain interest holders.	Assembly Comm. with Amendments, 2nd Reading/Senate Committee with Amendments, 2nd Reading	A
A-3575/S-1902 Kennedy, James Singleton, Troy Scutari, Nicholas	Regulates installation, maintenance, and repair of low-voltage alarm systems. <i>Unnecessary.</i>	Assembly Regulated Professions Committee/2 nd Reading Senate	O
A-3593 Johnson, Gordon	Clarifies that civilian public safety directors of municipal, county, and State police departments do not have police powers.	Assembly Law and Public Safety Committee	A
A-3597 Singleton, Troy DeAngelo, Wayne Space, Parker Phoebus, Gail	Requires certain contractors to register under "The Public Works Contractor Registration Act."	Assembly Labor Committee	A

BILL NO. AND SPONSOR	BILL SUMMARY	CURRENT STATUS	LEAGUE POSITION
A-3612/S-2118 Greenwald, Louis Lampitt, Pamela Mosquera, Gabriela Beach, James	Requires counties to design and construct inclusive playgrounds to receive State funding for recreational and conservation purposes. <i>*The Assembly bill was amended to address our concerns and we thank the sponsor. Until those amendments are adopted in the Senate, we must oppose S-2118, due to costs.</i>	Assembly Comm. with Amendments, 2nd Reading/Senate Community & Urban Affairs Committee	A/O*
A-3690 O'Scanlon, Declan	Concerns assessment of real property; requires cessation of all State aid to municipality under certain circumstances when assessments not kept current. <i>Does not quantify how long a municipality must be at the benchmark before withholding aid nor does it take into consideration specific circumstances within municipality.</i>	Assembly State and Local Government Committee	O
A-3714 Eustace, Tim Benson, Daniel	Prohibits sale of municipally-owned sewer or water plant to private entity. <i>Unnecessary State intrusion in a local matter.</i>	Assembly Telecommunications and Utilities Committee	O
A-3719 McKnight, Angela Vainieri Huttie, Valerie Chiaravalloti, Nicholas	Requires public bodies upon request to provide American Sign Language interpreter at public meetings. <i>Redundant, already required under ADA.</i>	Assembly State and Local Government Committee	O
A-3727 O'Scanlon, Declan Peterson, Erik	Offers municipality with life guard pension fund choice in providing pension benefits to life guards.	Assembly State and Local Government Committee	A
A-3756 Burzichelli, John	Increases amount of allowable temporary appropriations by a local unit prior to adoption of its budget from 26.25 percent to 35 percent of its total of appropriations in preceding fiscal year.	Assembly State and Local Government Committee	A
A-3781 Chiaravalloti, Nicholas Kennedy, James	Provides for certain money damages sought by State in cases of environmental contamination to be paid directly to municipalities within which damage has been sustained.	Assembly Environment and Solid Waste Committee	A
A-3783 Zwicker, Andrew	Allows county and municipal police departments to establish designated safe areas for Internet purchase transactions; establishes public awareness campaign.	Assembly Law and Public Safety Committee	A

BILL NO. AND SPONSOR	BILL SUMMARY	CURRENT STATUS	LEAGUE POSITION
A-3784 Zwicker, Andrew	Establishes central registry of residents with special needs for use during emergencies.	Assembly Homeland Security and State Preparedness Committee	A
A-3814/S-1807 Andrzejczak, Bob Land, R. Bruce Van Drew, Jeff	Eliminates requirement that State reimburse municipalities for construction permit surcharge fee revenues foregone due to exemption for disabled veterans. <i>While it may be nominal revenue, the veterans served for all residents of NJ not just one municipality. The reimbursement is appropriate.</i>	Assembly Housing and Community Development Committee/Senate Budget & Appropriations Committee	O
S-2099/A-3728 Vitale, Joseph Turner, Shirley Singleton, Troy	Removes authorization for moving date of Type II school district's annual school election from day of general election in November back to third Tuesday in April.	Assembly Judiciary Committee	A
S-2212/A-3888 Singer, Robert Gusciora, Reed	Prohibits certain third-party property tax appeals.	Senate Community and Urban Affairs Committee/ Assembly State & Local Government Committee	A
S-2213 Doherty, Michael	Requires Director of Division of Taxation to examine feasibility of centralized property tax information system to verify property taxes paid by homestead property tax reimbursement claimants.	Senate Community and Urban Affairs Committee	A

NEWLY UPDATED - AVAILABLE NOW!

Purchase all 3 Volumes at a discounted rate of \$100!



Volumes may be purchased as a set or individually. Visit the League site for pricing. The above Volumes are digital publications, & include Microsoft Excel files containing the data used to compile the booklets. Contact to place orders: Suzanne Allen, (609) 695-3481 x 129.

Visit njslom.org/publications/index.html

Mortgage trouble?

You may not have to lose
your home.

New Jersey Homeowners may
call SUN toll-free at
855-604-4663

¿Problemas con su hipoteca?

Puede ser que no tenga que
perder su casa.

Propietarios de New Jersey llamen a
SUN sin cargo 855-604-4663

SUN STABILIZING
URBAN
NEIGHBORHOODS

www.SUNHomeHelp.org



SUN is a foreclosure prevention program of Boston Community Capital (BCC), a 30 year old nonprofit. Mortgage loans are made by BCC affiliate Aura Mortgage Advisors (NMLS ID23467) www.nmlsconsumeraccess.com. BCC is an equal opportunity Lender, Provider and Employer. On average, SUN reduces 30 year mortgages and monthly payments by 38%.

Eligible New Jersey homeowners must have:

- a stable income,
- fallen behind mortgage payment, or
- a foreclosure on their home.

Apply for **FREE!**

SUN es un programa de prevención de exclusión de Boston Community Capital (BCC), una organización no lucrativa que tiene 30 años de vida. Los préstamos de hipotecas se realizan por medio de BCC afiliada de Aura Mortgage Advisors, (NMLS ID23467). www.nmlsconsumeraccess.com. BCC es un prestamista, proveedor y empleador igualitario. En promedio, SUN reduce hipotecas de 30 años y los pagos mensuales en un 38%.

Los propietarios elegibles de New Jersey deben tener:

- un ingreso estable,
- retrasado el pago de la hipoteca,
- una ejecución hipotecaria en su casa.

¡La aplicación es **gratis!**



07/30



SUN Foreclosure Prevention Initiative
10 Malcom X Boulevard
Boston, MA 02119

Mayor Stuart K. Patrick
825 Bloomfield Avenue
Glen Ridge, NJ 07028-1333